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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			·	2 . *
SANTA FE			JIN	Form C-101 Revised 1-1-65	
FILE				5A. Indicate Typ	e of Lease
U.S.G.S.				STATE	FEE X
LAND OFFICE				.5. State Oil & Ge	
OPERATOR					
				tuuuu	mmmm
APPLICATION FOR	χ/////////////////////////////////////				
la. Type of Work				7. Unit Agreeme	nt Name
DRILL X	DEEPEN	B) UC	ВАСК		
b. iype of well			BACK	8. Farm or Lease	Name
OIL GAS WELL WELL	O.HER	ZONE X ML	ZONE	HODGES	
2. Name of Operator				9. Well No.	
JOHN YURONKA 3. Address of Operator					2
	10. Field and Pool, or Wildcat				
<u>120 - C Centra</u> 4. Location of Weil		LANGLIE MATTIX			
UNIT LETTER P	LOCATED 660	FEET FROM THE South	LINE		
			1		
AND 660 FEET FROM THE E	ast LINE OF SEC. 8	TWP. 245 RGE. 37	E NMPM		
				12. County	
·/////////////////////////////////////		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	///////	LEA	
	/////////////////////////////////////	19. Proposed Depth	19A. Formation	mmm	
		3700'			Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)	.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor	[Rivers	s & Queen	
3266.8'DF	Blanket	MGF Drilling Co		1	e Work will start
23.		LADE DETETING CO	•	October	17, 1917

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8- 5/8	20#	4001	275'	Cuc.
7_/8"	4-1/2"	10.5#	· 3700'	400'	Est. 2600'
	1	1			

A 10" 900 Series Model B Shaffer BOP - double gate - hydraulic operated will be used.

APPROMALTICID FOR SO DALL THESS (DRILLING COM ENCED)

EXPIRES