

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25176
5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM0241
7. Lease Name or Unit Agreement Name Cities Service Federal
8. Well No. 4
9. Pool name or Wildcat Jalmat (Tns1-Yts-7R) (Pro Gas)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator American Inland Resources Company, LLC.	
3. Address of Operator P.O. Box 50938; Midland, TX 79710	
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>24-S</u> Range <u>36-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3252' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add Perfs in the Yates <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-17-2000 POH w/rods, pump & tbq. RIH w/CIBP @ 3140'. Tested to 500#. Would not hold.

7-18-2000 Set CIBP @ 3105'. Tested to 500# csg. & CIBP. Both held. Perfed Yates as follows:  
2963-72, 76-80, 95-97, 3005-12, 3032-40, 76-80 (1 spf).

7-19-2000 Acidized perfs (2963-3080) w/1890 gal 15% NEFE. AIR=3 BPM, AIP=600 PSI. Used 50 BS, 5 balls/4 bbls acid.

7-20-2000 Frac down 2-7/8" tbq. (2963-3080) w/36,000 gal frac fluid + 73,000# 16/30 sand. AIR=24.5 BPM, ATP=1880 PSI.

Production before work: 0 bopd, 0 mcfd, 0 bwpd  
Production after work : 0 bopd, 182 mcfd, 63 bwpd 24 hr test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D. Prichard TITLE Operations Engineer DATE 8-3-2000  
TYPE OR PRINT NAME Michael D. Prichard TELEPHONE NO. 915-685-0981

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: