1 40.0	P COPIES RECEIVED	1				
	DISTRIBUTION	EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110	
FILE	A FE				Effective 1-1-65	
U.S.G	.S.	AUTHORIZATION TO TRAI		RAL GAS		
	OFFICE					
1845	ISPORTER OIL GAS					
OPEF	RATOR					
A. Luissen	ATION OFFICE]
Öperati	San D. Ares					
Addres	18		Pour 769 Nobbe	Im Maxico	88240	
		orts & Gas Services, Inc.) BOX 103, ROUDS, F Other (Please expla	in l		
	n(s) for filing (Check proper box,) Change in Transporter of:	Umer (Freuse explu	.47		
New W	ell	OII Dry Gas		T	1077	
	e in Ownership	Casinghead Gas Condens	sate Effective	January 1	., 1977	
If chan	nge of ownership give name	HMA Production Compa	my, Box 763, Höbbs	, New Mexi	.co 88240	
	dress of previous owner	TEASE				Lease No.
Lease	Name	Well No. Pool Nume, including to		of Lease , Foderal or Fee	Federal	M-0241
Locati	ties Service Federa				East	
Unl	It Letter 99	9 Feet From The South Line	9 and Fee	et From The		
Lir	ne of Section 35 To	wnship 24 S Range	36 E , NMPM,	Lea		County
L		TED OF OH AND NATURAL GA	5			
Neine	of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	1 Yagrens lotte and the			be sent)
	was New Mexico Pipe	Line Company	Box 1510, Midland	, TEXAB /	y of this form is to	be sent)
Name	of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 🔥	Box 1452, El Paso			
	l Paso Natural Gas C	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
give l	l produces oil or liquids, ocation of tanks.	I 35 248 36E	Yes		/8/54	
If this	production is commingled wi	ith that from any other lease or pool,	give commingling order num)er:		
IV. COM	PLETION DATA	Oli Well Gas Well			Back Same Res	v. Dif. Res'v.
De	esignate Type of Completi	on – (X)	, , , , , , , , , , , , , , , , , , ,		1 	
Date	Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	(DE D//D DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
Eleva	tions (DF, RKB, RT, GR, etc.)				L Creeker Share	
Perfo	rations			. Dept	h Casing Shoe	
		TUBING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT
	NOLL SILL					
	T DATA AND REQUEST F	TOR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and mu	ist be equal to or c	zeeed top allow.
OIL	WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pur			
Date	First New Oil Run To Tanks	Date of Test	Producing Konico in tour per			
Leng	th of Test	Tubing Pressure	Casing Pressure	Choi	ke Size	
			Water-Bbis.	Gas	- MCF	
Actu	al Prod, During Test	Oil-Bbis.				
				·····		
GAS	WELL				vity of Condensate	<u></u>
	al Prod. Toul-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	vity of condensate	
	·	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cho	ke Size	
Teat	ting Method (pitot, back pr.)					
VI. CER	TIFICATE OF COMPLIAN	VCE	11 1 1 1		N COMMISSIO	N
			APPROVED JAN			19
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given					
above	nission have been complied e is true and complete to the					
-			This form is to be	filed in compl	ience with RUL	E 1104.
	11 yaral al	If this is a request for allowable for a newly drilled or despendent in this is a request for allowable for a newly drilled or despendent				
	(Sig	(naturo) t	- All sections of this form must be filled out completely to allow			
		di able og now skil progradeten Welle.				
	1/2	Title) 4/77	Fill out only Sections I. H. 10, and Vi for changes of could then well name or number, or transporter, or other such change of could then			
	(Dute)	well name or number, or	resolution of		-

RECEILED OIL CONSERVA. W.Y COMM.

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