	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER OIL GAS OPERATOR PRORATION OF FICE Derator	REQUEST FO	SERVATION COMMISSIC DR ALLOWABLE AND SPORT OIL AND NATURAL GA	Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S		
	IIIA Production Company					
	ddress c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens:	Other (Please explain)			
I e	f change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND L	EASE	matton Kind of Lease	NM0241		
	Lease Name	Well No. Pool Name, Including For 4 Jalmat Seven I	Cierte Federal o			
	Cities Service Federal Location			East		
	Unit Letter P ; 990	Feet From The South Line	and Feet From Th	e		
	Line of Section 35 Town	nship 24 S Range 30	6 E , NMPM, Le	County		
HI.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Texas-New Mexico Pipe I		P. O. Box 1510, Micland,	Texas 79701		
	Name of Authorized Transporter of Cas	Inghead Gas 🏝 or Dry Gas 🔄 📋	Address (Give address to which approve P. O. Box 1452, El Pasc	d copy of this form is to be sent) Texas 79900		
	El Paso Natural Gas Com	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	f well produces oil or liquide, pive location of tanks. I 35 24 S 36 E Yes 12/8/54 this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11/19/75	12/6/75 Name of Producing Formation	3450 Top O!!/Gas Pay	3242 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 3252 GR	Seven Rivers	3212	2650 Depth Casing Shoe		
	Perforations			3269		
	3212, 3213, 3214 TUDING, CASING, AND CEMENTING RECORD SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 30	25		
	18	8 5/8	868	400		
	7 7/8	<u>5 1/2</u> 2 3/8	326 9 2650			
N/	E JO					
•.	7. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) 011. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test			;, etc.)		
	12/6/75	12/15/75	Pump	Choke Size		
	Length of Teat 24 hours	Tubing Pressure	Casing Pressure			
	Actual Pred. During Test	Oil-Bbis.	Water-Sbis. 165	Gea-MCF 78		
	84 84 165 10					
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condenaute/MMCr			
	Actual Pica, Tuat-Mory D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pilot, back pr.)			Choke Size		
VI.	Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA			
VI.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and		OIL CONSERVA	TION COMMISSION		
VI.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	OIL CONSERVA APPROVED BY TITLE This form is to be filed in a	TION COMMISSION		
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INCLINATION REPORT

Field Name	County Lea	State New Mexico
Operator Ares Production Company & Sa	ac <u>Co. </u> Address <u> P. O. Box</u>	<u>1628; Odessa, Tx. 7976</u> 0
Lease Name & NoCities Service #	#4Survey	
RECO	ORD OF INCLINATION	
Angle of Depth (feet) Inclination (degrees	;) Displacement (feet)	Accumulative Displacement (feet)
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	4.16 3.45 18.73 12.35 10.38 7.15 7.00	4.16 7.61 26.34 38.69 49.07 56.22 63.22
	Total Displacement	63.22
Survey was run in open hole	Distance to the nearest le	ase line
Certification of personal knowledge of	Inclination Data:	
I hereby certify that placed on this form, and that such inf	I have personal knowledge of formation given above is true Signature Sundance Drilling Corpo	and complete.
	Company	
State of Texas)(County of Midland)(
Before me, the unders State, on this day personally appeared known to me to be the person whose nam acknowledged to me that (she) (he) exe therein expressed and in the capacity	e is subscribed to the foreg cuted the same for the purpo	oing instrument, and
GIVEN UNDER MY HAND A December	ND SEAL OF OFFICE THIS 1	.6th DAY OF
My Commission Expires:	Notary Public in and for s	aid County and State.
June 1, 1977	ζ	-