1-			~				
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DISTRIBUTI	·	T	MEXICO OIL CONSI	FRVATION COM	AISSION	Form C-101	· · · · · · ·
SANTA FE						Revised 1-1-6	5
FILE						-	Type of Lease
U.S.G.S.						STATE	
DERATOR						-5. State Oil	6 Gas Lease No.
L	I,					httm	in the second second
AF	PLICATION	I FOR PERMIT TO	D DRÍLL, DEEPEN,	OR PLUG BAC	СК		
la. Type of Work	Ċ.					7. Unit Agre	ement Name
b. Type of Well	DRILL 🔀		DEEPEN		PLUG BACK	8. Farm or L	ease Name
OIL WELL	GAS WELL	OTHER		ZONE	MULTIPLE ZONE		L LAKE UNIT X
2. Name of Operator		COMPANY	· · · · · · · · · · · · · · · · · · ·			9. Well No:	19
3. Address of Opera		. COMPANY					//
		bs, N.M. 8824()			Satt F	BELLILAKE
4. Location of Well	UNIT LETTER	K	CATED 1980	FEET FROM THE	OUTH LINE		
IGEN			NE OF SEC. 32			*///////	
	FEET FROM T	HE WESS LI	NE OF SEC.		<u>е. 34-С _{имрм}</u>	12. County	<i>millillilli</i>
						Lei	3 ())))))))))))
				MMMM	<u>MMMM</u>	<u>MIMI</u>	
<i>HHHHH</i>	<i>\\\\\\\</i>			19. Proposed Dept	h 19A. Formati		
				19. Ploposed Depti	More		20. Rotary or C.T.
21. Elevations (Show			d & Status Plug. Bond	21B. Drilling Contr	ractor	22. Approx.	Date Work will start
3593	GR.(EST.) BL	ANKET			12	2-29-75
23.			PROPOSED CASING AN	D CEMENT PROG	RAM		
SIZE OF H	IOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DE	EPTH SACKS C	FCEMENT	EST. TOP
20"	,	16	65#	700	7.	50	Circo
- 14 3/4	· · · · · · · · · · · · · · · · · · ·	103/4	45.50#	5200	24	75	Circi
9/2		7 5/8 "	33.707	12,700	, 17.	25	5,040
6 1.2		5" Liner	18,0#	14,70	0 31	00	12,500'
τt	(Drai	posed to	hill a	straight	1 hole	to n	TD of
				A1	1 1	Jall	
14,700	ANJ	complet	e as a	MONOL	1 1995 6	Ner.	
		1	APPROV	AL VALID	7		
			FOR 90 DA	YS UNLESS	,		
				OMMENCED,			
			EXPIRES 3	-5-76			
IN ABOVE SPACE D Tive zone. Give blow	ESCRIBE PRO	POSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA ON PRESENT P	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-
	·····		plete to the best of my k	nowledge and belie	ef.		
1/1	(1)	ne	- 6 /			1-	7-7-75
Signed	274	70-	Title ML. M.	IVMUTSI		Date	1- <u>L-13</u>
đĩ h	is space for St イ	cate Use) 1/ 17	<u> </u>	1		•	•
APPROVED BY	1 2 kin 1	Setton	(· · · · ·			hig in U	C
1	PROVAL, IF	ANY:	······································			DATE	

NMOCC+6, EXXON. LOWE, Phillips, Bass, Tripor, File

NEW ME	XICO OIL CONSERVATION COMMISSION _
WELL LC	TION AND ACREAGE DEDICATION PL

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J

Form C-102 Supersedes C-128 Offective 1-1-55

- 22

Continental Oil Company Usur Lease Bell Lake County	Hel: '
Cell Section Township hunge County	
	17
K 32 23 South 34 East Lea	
Actual Fortige Location of Well:	
1980 feet from the South line and 1980 test tour the West	117.ex
Ground greiter Producing Encodies Parts	nied Acreages
3592.5 MORROW SOUTH BELL LANG MORROW	320 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat	t hel au
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty). 	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all o dated by communitization, unitization, force-popling, etc?	waers been consoli-
Yes No If answer is "yes," type of consolidation	
If answer is ""no," list the owners and tract descriptions which have actually been consolidated. (this form if necessary.)	
No allowable will be assigned to the well until all interests have been consolidated (by communiti forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been appro- sion.	ization. unitization, wed by the Commis-
	TIFICATION
	hat the information con-
best of my knowle	true and complete to the
	eage and beiver.
Inte	Then-
No. A State A	
SE. ANI	ALYST
CONTINENT	AL DIL CO.
D-the	2-75
/ /2-	2-75
32	
I hereby certify	that the well location
	t was plotted from field
notes of actual s	urveys made by me or
under my supervis	sion, and that the same
is true and corre	ect to the best of my
knowledge and be	lief.
1 Og	
T I I D T ATE	
Hegisteres Protessio	er 20, 1975
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I	(d) AH
0 130 010 199 1320 1650 1860 2310 2040 2000 1500 1000 500 500	15375