Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-25236 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) WOOLWORTH, C. D. 1. Type of Well: WELL [WELL [OTHER SWD 2. Name of Operator 8. Well No. Phillips Petroleum Company 019 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 JALMAT-YATES-7R 4. Well Location 1650 Feet From The NORTH 2310 WEST Unit Letter Line and Feet From The Line Township Section 26 24-S Range 36-E LEA NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3328' RKB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: PLUG AND ABANDON WELL. OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 07/10/96 MIRU SIERRA WS #3 & CMT EQMT, ND WELLHEAD & NU CL I BOP, USE WELDER T/HEAT TBG DO-NUT & PACKOFF, LD 100 JTS 2.875" INJ TBG & AD-1 PKR, SDON. PU 100 JTS 2.375" WS & GIH W/CIBP, MIX 50 SX SALT GEL W/100 BBLS 10# BRINE, 07/11/96 ATTEMPT T/SET ALPHA CIBP, TRACH & SCALE PLUGGING BTM PORT OF CIBP, TOH LD CIBP & GIH W/NEW ALPHA CIBP SET @ 3151', CIRC W/30 BBLS 10# MLF, PMP PLUG #1, 60 SX 3151' - 2559', CL C 14.8 PPG 1.32 CFPS, TOH W/WS, ND BOP & WH, SCREW 5.5" PULL JT ON BELL NIPPLE, REMOVE PACKOFF & SLIPS, NU BOP, FREEPOINT INDICATES FREE @ 2200'+/-, SDON. RU WL TRUCK & CUT 5.5" CSG @ 1400', RD WL TRUCK, RU CASING TOOLS, LD 36 JTS 5.5" 07/12/96 CSG, RD CASING PULLERS RU TUBING TOOLS, TIH T/1452', LD W/40 BBL 10# MLF, PMP PLUG #3, 75 SX 1450'-1166', TOH W/WS, SDON. (CONTINUED ON BACK) I hereby certify that He information above TITLE Senior Regulation Analyst DATE TYPE OR PRINT NAME Larry TELEPHONE NO. (915) 368-1488 Sanders (This space for State Use) JAN 28 1797 DATE TITLE

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C.D. WOOLWORTH #D19 (CONTINUED)

07/15/96

TIH & TAG PLUG #3 @ 1392', OK'D BY NMOCD TO SPOT 40 SX BAL PLUG MIXED W/2% CACL 1392'-1253', WOC & TAG, RU WL TRUCK & GIH TAG PLUG #4 @ 1370', RD WL TRUCK, SPOT PLUG #5 75 SX MIX W/2% CACL 1370'-1126', WOC & TAG, RU WL TRUCK & TAG PLUG #5 @ 1126', RD WL TRUCK, TIH T/308', PMP PLUG #6 80 SX 308'-3', CMT CIRC T/SURF LEAVING INSIDE OF 8.625" CSG FULL, LD WS & WASH UP TOOLS W/FW, ND BOP, DIG OUT CELLAR, CUT & CAP INSTALL DRY HOLE MARKER, PERFORM RECLAMATION, RDMO, WELL PA'D.

COMPLETE DROP FROM REPORT