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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

CORRECTED REPORT: Perforated interval
for injection

5a. Indicate Type of Lease	State ☐	Fee ☒
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5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name C. D. Woolworth
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79762	9. Well No. 19
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 24-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalnat Yates 7 Rivers
15. Elevation (Show whether DF, RT, CR, etc.) RKB 3328'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER Conversion to Water Disposal ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(12-29-77) Conversion to disposal well per Administrative Order SMD-190. MI Baber WS Unit. Pld 2-7/8" tbg. Ran 2-7/8" tbg open end to 3198'. Howco squeezed perfs 2920-3162' with 100 sx Class C Incon cement. Pld tbg 2140'. Circd 2 sx cement & cement hole. Pressed cement plug to 1000'. Pld 2-7/8" tbg.
(12-30-77) Ran 2-7/8" tbg w/ 4-3/4" bit. Drld cement 2850-3200'. Drld CIBP @ 3200' pushed to btm. COOH. Pressure tested squeeze perfs at 500'.
(12-31-77: 1-1,2-78) SD 72 hrs.
(1-3-78) Ran Guns perf 5 1/2" csg, 2 shots/ft, 3245-3270', 25', 50 holes. Ran 2-7/8" tbg open ended, w/ Baber Model R pkr, set 3240'. Hallib acidized perfs 3245-70' w/2000 gals 28% HCl, max 2500', avg 500', ISIP vac. Flushed w/50 BW. Inj rates: 5 BPM @ 100', 5.4 BPM @ 200', 5.8 BPM @ 300'. Reset pkr 3210', inj in perfs 3230-70' @ rate of 5.8 BPM @ 100', 6.6 BPM @ 200', 7.2 BPM @ 300'.
(1-4-78) COOH w/ tbg, ran 2-7/8" Salta lined tbg open ended w/ Baber Model AB-1 pkr set 3189'. MI Baber WS.
(1-5-78 thru 1-8-78) Shutdown
(1-9-78) Conn well, inject water @ rate 120 BPM on vac. Single compl in 7 River zone perfs 3230-3235' and 3245-3270'. Jalnat field. Converted to Water Disposal Service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Advisor DATE Feb. 1, 1978

APPROVED BY [Signature] TITLE Engineering Advisor DATE FEB 3 1978

CONDITIONS OF APPROVAL, IF ANY: