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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well		7. Unit Agreement Name	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name C. D. Woolworth	
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79762		9. Well No. 19	
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Jalnat Yates 7 Rivers	
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3328		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Conversion to Water Disposal

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(12-29-77) Conversion to disposal well per Administrative Order SWD-190. MI Baber WS unit. Pld 2-7/8" tbg. Reran 2-7/8" tbg open end to 3198'. Howco squeezed perfs 2920-3162' with 100 sx Class C Incor cnt. Pld tbg 2140'. Cired 2 sx cnt & cond hole. Pressd cnt plug to 1000#. Pld 2-7/8" tbg.

(12-30-77) Ran 2-7/8" tbg w/ 4-3/4" bit. Drld cnt 2850 - 3200'. Drld CIBP @ 3200' pushed to btm. COOH. Pressure tested squeeze perfs at 500#.

(12-31-77; 1-1,2-78) SD 72 hrs

(1-3-78) Ram Guns perf 5-1/2" csg, 2 shots/ft, 3245-3270', 25', 50 holes. Ran 2-7/8" tbg open ended, w/ Baber Model R pkr, set 3240'. Hallib acidized perfs 3245-70' w/ 2000 gals 28% NE HCl, max 2500#, avg 500#, ISIP vac. Flushed w/ 50 BW. Inj rates: 5 BPM @ 100%, 5.4 BPM @ 200%, 5.8 BPM @ 300%. Reset pkr 3210', inj in perfs 3220-75' @ rate of 5.8 BPM @ 100%, 6.6 BPM @ 200%, 7.2 BPM @ 300%.

(1-4-78) COOH w/ tbg, ran 2-7/8" Salta lined tbg open ended w/ Baber Model AD-1 pkr set 3189'. NO Baber WS.

(1-5-78 thru 1-9-78) Shutdown

(1-9-78) Conn well, inject wtr @ rate 120 BPM on vac. Single compl in 7 Riv zone perfs 3211'-3275'. Jalnat fld. Converted to Water Disposal Service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Advisor

DATE January 10, 1978

Original Signed by

Jerry Sexton

Dist 1, Santa Fe

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

18 1978