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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

1A. Indicate Type of Lease	
STATE ☐	FEE ☒
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	
4. Firm or Lease Name	
C. D. Woolworth	
5. Well No.	
19	
6. Field, and Pool, or Wildcat	
Jalmat Yates	
7. County	
Lea	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL ☒	DEEPEN ☐
PLUG BACK ☐	
b. Type of Well	
ON ☒	OFF ☐
SINGLE ZONE ☒	
MULTIPLE ZONE ☐	
Phillips Petroleum Company	
Room 711, Phillips Building, Odessa, Texas 79761	
F 1650 north	
2310	west 26 24S 36E
3250	
Yates	
rotary	
3317.4' Gr. blanket Rod Ric Drilling Co. upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	DEPTH TO CEMENT	SACKS OF CEMENT	EST. TOP
11" or 12 1/4"	8-5/8"	28.55# X-42	1330'	*700 sx Class C	circulate
7-7/8"	5 1/2"	15.5# X-55	TD	400sx Class H	2700'

*850 sx if 12 1/4" hole.

Use mud addition as required for control.

BOP Eqpt. Series 900 per PPCo Drawing No. 7 attached

IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. (SEE INSTRUCTIONS ON REVERSE OF THIS FORM.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Engineering Advisor

Date 2-4-76

(This space for State Use)

APPROVED BY

TITLE

FEE 1"

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO DISTRICT

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL.

Form O-102
Supersedes O-128
EFFECTIVE 1-1-65

All distances must be from the outer boundaries of the Section

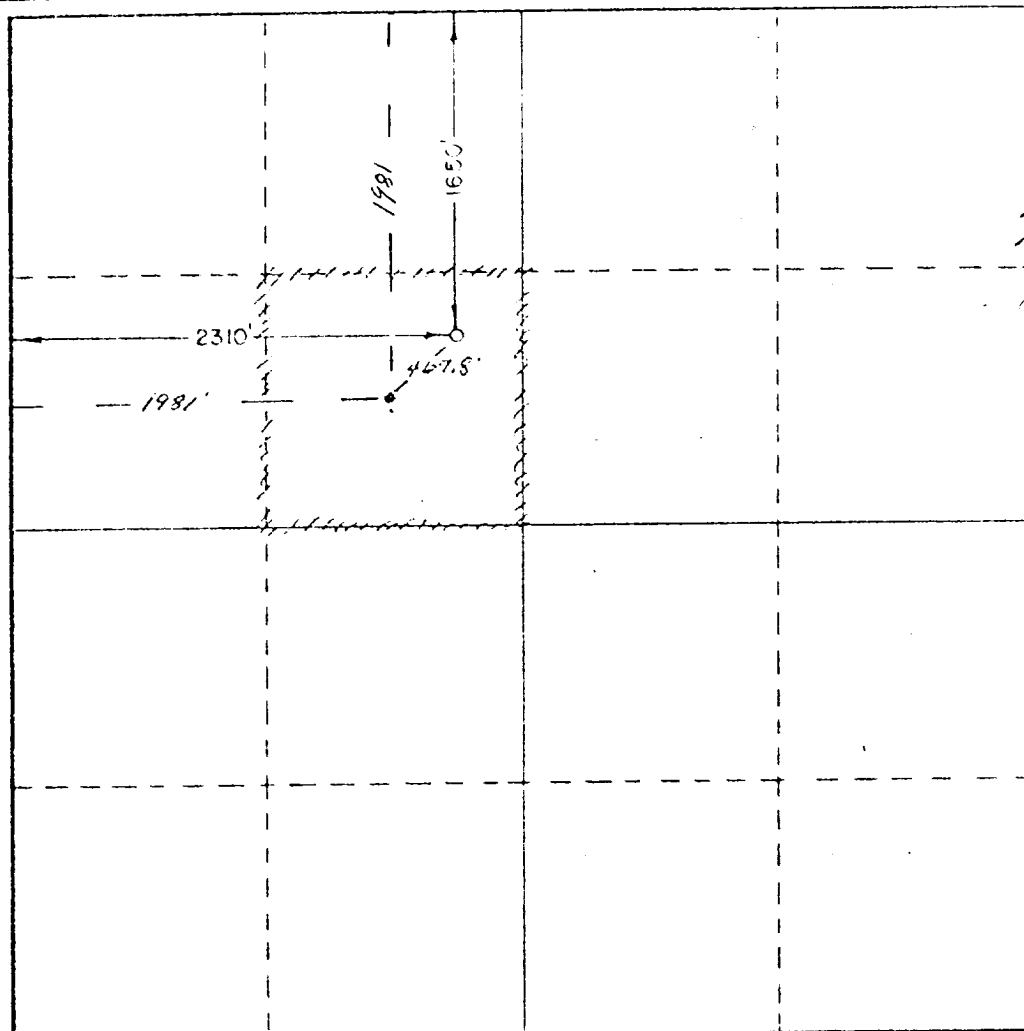
Operator Phillips Petroleum Company		Lease C. D. Woolworth		Well No. 19
Unit Letter F	Section 26	Township 24 South	Range 36 East	County Lea
Actual Footage Location of Well: 1650 feet from the North line and 2310 feet from the West line				
Ground Level Elev. 3317.4	Producing Formation Yates	Pool Jalmat Yates	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

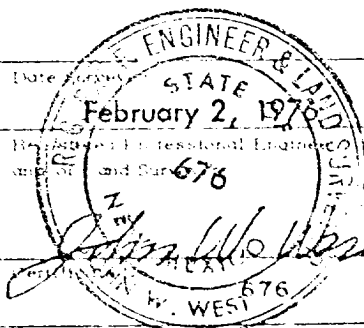
W. J. Mueller
W. J. Mueller

Engineering Advisor

Phillips Petroleum Co.

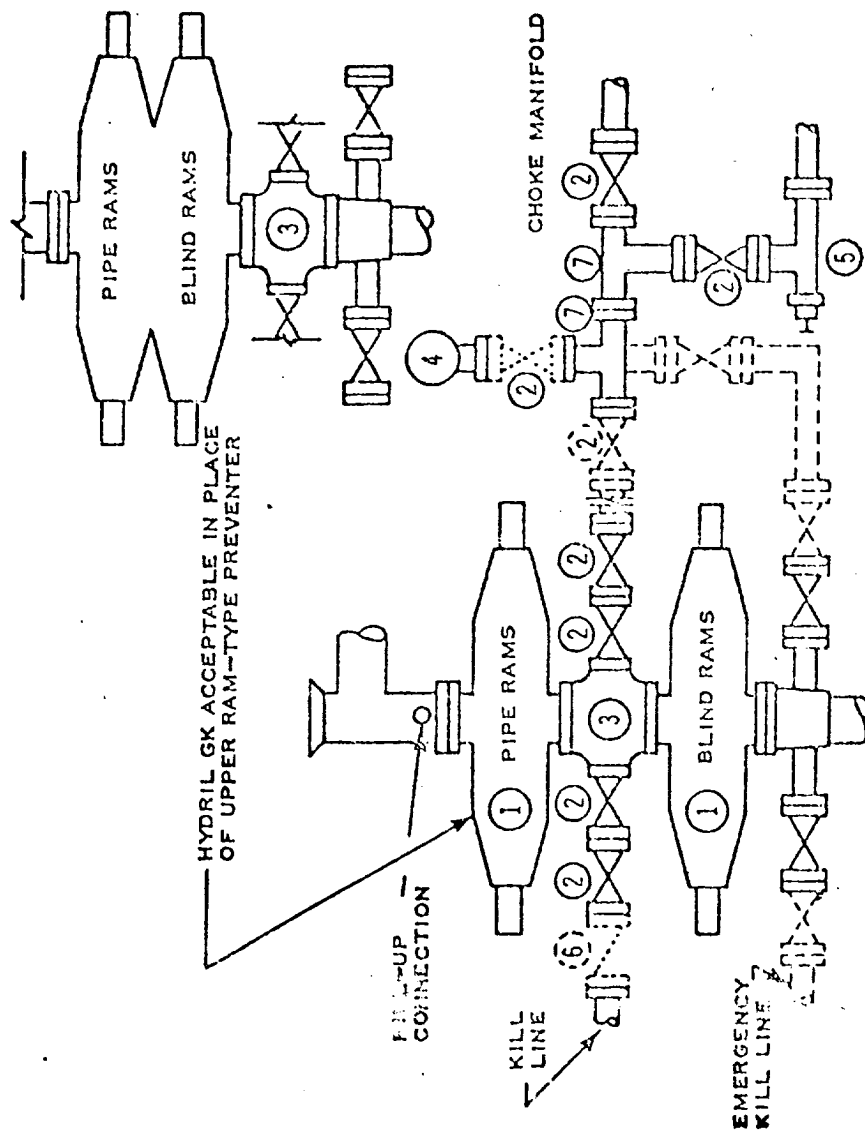
February 5, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

CORPORATION
A Subsidiary of A.C. Water Company

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COUNTY	LEA	FIELD	Jalmat	STATE	NM	
OPR	PHILLIPS PETROLEUM CO.			API	30-025-25236	
NO	19	LEASE	Woolworth, C. D.	SERIAL	4-2-24 NM	
Sec 26, T24S, R36E				MAP		
1650' FNL, 2310' FWL of Sec				CO-ORD		
5 mi N/Jal				ELEV	██████████	
SPD	2-21-76	CMP	3-24-76	WELL CLASS	D	
CSG				FIN	D	
8 5/8" at 1333' w/700 sx 5 1/2" at 3350' w/400 sx			FORMATION	DATUM	FORMATION	
			TD	3350' (SVRV)	PSD	3200'

TEMPORARILY ABANDONED

CONTR	Rod Ric	OPR'S ELEV	3317' GL, 3328' KB	PD	3250' RT
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F.R. 2-16-76
(Yates)

2-23-76 TD 1340'; WOC

2-27-76 TD 3350'; Prep Run 5 1/2" csg

3-5-76 TD 3350'; PBD 3200'; Swbg
Perf (Seven Rivers) 3230-35' w/2 SPF
Acid (3230-35') 500 gals
Swbd 20 BLW + 12 BAW + 80 BSW in 2 hrs 50 mins
(3230-35')
CIBP @ 3200'
Perf (Seven Rivers) 3154-62' w/2 SPF
Acid (3154-62') 500 gals
Swbd 20 BLW + 12 BAW + 46 BSW in 2 hrs 30 mins
(3154-62')

4-2-24 NM

LEA Jalmat
PHILLIPS PETROLEUM CO. 19 Woolworth, C. D.
Sec 26, T24S, R36E

NM
Page #2

3-12-76 TD 3350'; PBD 3200'; Prep Perf
Swbd 170 BSW w/trace oil in 8 hrs (3154-62')
Perf (Yates) 3097-3101' w/2 SPF
Acid (3097-3101') 500 gals
Swbd 4 BO + 179 BSW in 9 hrs (3097-3101')
3-19-76 TD 3350'; PBD 3200'; SI
Perf (Yates) 2920-38', 2958-78', 2999-3008',
3022-36' w/1 SPF
Acid (2920-3036') 2500 gals
Swbd 2 BAW in 3 hrs & Swbd dry (2920-3036')
3-26-76 TD 3350'; PBD 3200'; SI
4-5-76 TD 3350'; PBD 3200'; Temporarily Abandoned
LOG TOPS: Rustler 1226', Salado 1480', Tansil
2741', Yates 2920', Seven Rivers 3151'

4-2-24 NM

4-10-76 COMPLETION ISSUED

4-2-24 NM
IC 30-025-70048-76