| stre of NOLE EXAMPROVAL IF AND STREAM OF THE FOOT SETTING DEFTH The Default The Default <ththe default<="" th=""> <ththe default<="" th=""></ththe></ththe> | Char based UNITED STATES Contract for the instance of the provided | · · · · · · | - ••• | A MEXICO () | | an an an taon a | 4 × 2 × 2 | |
|--|---|--|--|--|---|--|---|----------------------------------|
| DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN Class colspan="2">Class colspan="2" | DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN Control of State Automatication of Automatication of State Automatication of Automaticatio Automaticatio Automatication of Automatication of Automaticatio | | | . a u | and the second | | FORM APPROVED | |
| DEPARTMENT OF THE INTERIOR C. Lass Burgau of Lass Management APPLICATION FOR PERMIT TO DRILL OR DEEPEN C. Lass Burgau of Lass Management Lass Management DRILL Q DEEPEN Lass Management Contra demands C. Data Status for Management MYCO INDUSTRIES, INC. Contra demands Contra demands P.O. BOX 840, Artosia, NM 88211-0840 (505)748-4274 Contra demands Contra demands P.O. BOX 840, Artosia, NM 88211-0840 (505)748-4274 Contra demands Contra demands P.O. BOX 840, Artosia, NM 88211-0840 (505)748-4274 Contra demands Contra demands P.O. BOX 840, Artosia, NM 88211-0840 (505)748-4274 Contra demands Contra demands P.O. BOX 840, Artosia, NM 88211-0840 (505)748-4274 Contra demands Contra demands Contra demands Contra demands Contra demands | DEPARTMENT OF THE INTERNOR DELEVANTMENT OF THE INTERNOR BUREAU OF LADD MANAGEMENT M-86923 APPLICATION FOR PERMIT TO DRILL OR DEEPEN Internormality of the database status Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality Contraction of the database status VIEW OF THE STATUS DEEPEN Internormality DEEPEN Internormality DEEPEN Internormality DEEPEN Interestatus< | (July 1992) | UNIT | ED STATE | 544 7 20 19 19 19 19 23 | er instructions o reverse side) | OMB NO. 1004-0126 | 95 |
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN In tread or wook Note that and the second and the seco | APPLICATION FOR PERMIT TO DRILL OR DEEPEN K. If DOBAS, ALEPTER OR THERE SLAFT Is TTREE TREES DRILL Q DEEPEN I. DRIT SIGNAMET SLAFT Is TTREE TREES, INC. Second Contraction I. DRIT SIGNAMET SLAFT I. DRITS IF FOR ALL STATE It Contraction Oracle Oracle DRITS IF FOR ALL STATE I. DRITS IF FOR ALL STATE It Contraction Second Contraction Drits If State State II State State State II State State State It Contraction DRITS IF FOR ALL STATE SAME DURATION State State State II State State State II State State State It Contraction DRITS IF FOR ALL STATE SAME DURATION State State SAME DURATION State State It Contraction State State SAME DURATION State State SAME DURATION State State SAME DURATION State State It Contraction State State SAME DURATION State State State II State State State II State State State It Contraction State State State SAME DURATION State State State II State State State II State State State II State St | | | | ···· | | | |
| In terms or water DRILL [] DEEPEN [] In terms or water State of oreaction In terms oreaction <td>12. F28.07 WORK DRILL [2] DEEPEN [] 12. F28.07 WORK 0************************************</td> <td><u></u></td> <td></td> <td></td> <td></td> <td></td> <td>NM-86923</td> <td></td> | 12. F28.07 WORK DRILL [2] DEEPEN [] 12. F28.07 WORK 0************************************ | <u></u> | | | | | NM-86923 | |
| DRILL Q DEEPEN The over dealerson factor 2. With Q State State <td< td=""><td>DRILL @ DEEPEN The overal Store 0 More that The overal descense 0"LL (S) 0"LL (S)</td><td></td><td>LICATION FOR P</td><td>ERMIT TO I</td><td>DRILL OR DEE</td><td>PEN</td><td>6. IF INDIAN, ALLOTTEE OR TRIBI</td><td>NAME</td></td<> | DRILL @ DEEPEN The overal Store 0 More that The overal descense 0"LL (S) | | LICATION FOR P | ERMIT TO I | DRILL OR DEE | PEN | 6. IF INDIAN, ALLOTTEE OR TRIBI | NAME |
| b. TTPE OF VILL OPTIME DOUGL INCLUSION B. TARK OF OF DEFAURT B. TONG OLDER TORNING B. TONG OLDER TORNING B. ADDER DON BAO, Artesia, NM B221-0840 (505)748-4274 C. CONTROL (Barden damage and the state of the state | b. TYPE OF WELL OFFICE DUNCTION | | | DEEPEN | | | 7. UNIT AGREEMENT NAME | |
| Image: Constrained with constraine with constrained with with and with with a | Image: Difference in state in the set of the s | b. TIPE OF WELL | | | - | | | |
| WCCO_INDUSTRIES, INC. ¹ ¹ CONSTRUENT: ¹ CONSTRUENT: ¹ CONSTRUENT: ¹ CONSTRUENT: ¹ CONSTRUENT: ¹ CONSTRUENT: ¹ CONSTRUENT: ¹ | WCCO INDUSTRIES, INC. B. Answare B. Answare P. O., BOX 8400, Artesia, NM 88211-0840 (505)748-4274 B. Answare B. Answare 4. Locothys of Wath Report Decision during and a secondace with any Blate requirements.") D. Answare D. Answare 4. Locothys of Wath Report Decision during and a secondace with any Blate requirements.") D. Answare D. Answare 4. Locothys of Wath Report Decision during and a secondace with any Blate requirements.") D. Answare D. Answare 5. SAME Same Secondace The Answare D. Answare 3. How for an answare D. Answare D. Answare Same Secondace 3. How for an answare D. Answare D. Answare Same Secondace 3. Answare D. Answare D. Answare Same Secondace Same Secondace 3. Answare D. Answare D. Answare Same Secondace Same Secondace 3. Answare D. Answare D. Answare Same Secondace Same Secondace 3. Answare D. Answare D. Answare Same Secondace Same Secondace 3. Answare D. Answare D. Answare Same Secondace MM | WELL (A) | WELL OTHER | | | | | |
| P. O. BOX 840, Artesia, NM 88211-0840 (505)748-4274 To File approved and the control focus of and y and is accordance with any files requirements?) To File approved and the control focus of and y and is accordance with any files requirements?) SAND DUNES DELAWARE EAST SAND DUNES DELAWARE IN MILES AND DIMETEND FROM PROVIDENT FROM | P.O. BOX 840. Artesia, NM 88211-0240 (505)748-4274 D. File Arto Fold SAME 2001 A working of Fact (Report location decir) and its according with any Basis requirements) SAME DURES DELAWARE EAST Affective of Fact (Report location decir) and its according with any Basis requirements) SAME DURES DELAWARE EAST Affective of Fact (Report location decir) and its according with any Basis requirements) SAME DURES DELAWARE EAST Same fact (Report location decir) and its according with any Basis requirements) Same fact (Report location decir) and its according with any Basis requirements) Same fact (Report location decir) and its according with any Basis requirements) Same fact (Report location decir) and its according with any Basis requirements) Same fact (Report location decir) and its according with any Basis requirements) Same fact (Report location decir) Same fact (Report location decir) and the according with any Basis requirements) Same fact (Report location decir) Same fact (Report location decir) and the according with any Basis requirements) Same fact (Report location decir) Same fact (Report location decir) and the according with any Basis requirement (Report location decir) Same fact (Report location decir) Same fact (Report location decir) Same fact (Report location decir) Same fact (Report location decir) Same fact (Report location decir) Same fact (Report location decir) Same fact (Report location decir) Same fact (Report location decir) Same fact (Report lo | MYCO INDUSTR | IES, INC. | | | | | |
| Inconstruct (Report Ionation density and In accordance with any Blate requirements.*) SAND DUNES DELAWARE EAST If the distribution of which any blate requirements.*) If the distribution of which any blate requirements.*) If the distribution of which any blate requirements.*) If the distribution of which any blate requirements.*) If the distribution of which any blate requirements.*) If the distribution of which any blate requirements.* If the distribution of which any blate requirements.*) If the distribution of access and blate requirements.*) If the distribution of access and blate requirements.*) If the distribution of access and blate requirements.* If the distribution of access and blate requirements.*) If the distribution of access and blate requirements.*) If the distribution of access and blate requirements.* If the distribution of access and blate requirements.* If the distribution of access and blate requirements.* If the distribution of access and blate requirements.* If the distribution of access and blate requirements.* If the distribution of access and blate requirements.* If the distribution of access and acces access and access access and access access access ac | *** Registred or weak (Report location deady and to accordance with any finite requirements*) SAND DUNES DELAWARE EAST *** Reference in wither a 1980' FWL (UNIT C) *** SAND DUNES DELAWARE EAST *** Reference in wither and in accordance with any finite requirements*) *** SAND DUNES DELAWARE EAST *** Reference in wither and in accordance with any finite requirements*) *** SAND DUNES DELAWARE EAST *** Reference in wither and in accordance with any finite requirements*) *** SAND DUNES DELAWARE EAST *** Reference in wither and in accordance with any finite requirements*) *** *** *** *** Reference in wither any finite requirements*) *** *** *** Reference in wither any finite requirements*) *** Reference in wither any finite requirements*) *** *** **** **** *** Reference in wither any finite requirements*) **** **** ***** ***** *** Reference in wither any finite requirements*) ***** ***** ***** ****** *** Reference in wither any finite requirements* ****** ****** ****** *** Reference in wi | | | 011 0040 | | | - 30-025-35 | 254 |
| Attended Attended Appropried Procession Approp | Image: Solution of the second state | | | | | ta •) | | |
| APPROVAL FRANCE IN THE CONTROL CONTROL OF THE CONTROL OF POST OFFICE* SEC. 7-T23S-R32E 39-MILES WEST AND NORTH OF JAL. NM SEC. 7-T23S-R32E 10-DISTANCE IN MILES AND DIBACTION FROM NEAREST TOWN OR POST OFFICE* SEC. 7-T23S-R32E 11-DISTANCE IN MILES AND DIBACTION FROM NEAREST TOWN OR POST OFFICE* SEC. 7-T23S-R32E 12-DISTANCE IN MILES AND DIBACTION FROM NEAREST TOWN OR POST OFFICE* SEC. 7-T23S-R32E 13-DISTANCE TOW PRODUCT IA-MONTON FROM NEAREST TOWN OR POST OFFICE* SEC. 7-T23S-R32E 13-DISTANCE TOW PRODUCT IA-MONTON FROM NEAREST TOWN OR POST OFFICE* SEC. 7-T23S-R32E 13-DISTANCE TOW PRODUCT IA-MONTON FROM NEAREST AU 13-DISTANCE TOW PRODUCT IA-MONTON FROM NEAREST 240 13-DISTANCE TOW PRODUCT IA-MONTON FROM NEAREST AU 6CL 3532' SO O' ROTARY 21-LIZ: 13-3,28" 40.4 BACTING PROCEED 21-LIZ: 13-3,28" 40.4 GOO' 22. DEFORMED AND STRUCTURE TO COMMENT FROM PROCEED STATE OF AUX GOOSTING PROCEED 23. PROPOSED CASING AND CEMENTING PROCEED SCIENCE TO COMENT GOOSTING PROCEED 24. DO OSTING AND CEMENT FROM PROCEED SCIENCE TO COMENT GOOSTING PROCEED <td>ADD DEVATE ON A 2000 ADD DEVATE ON A 2000 ADD DEVATE ON ADD THE (UTLE OF (ADD ADD THE OF (ADD ADD ADD THE OF (ADD ADD ADD ADD ADD ADD ADD ADD ADD AD</td> <td>NIA At surlace</td> <td></td> <td></td> <td>any state requirement</td> <td>.8)</td> <td></td> <td>EASI</td> | ADD DEVATE ON A 2000 ADD DEVATE ON A 2000 ADD DEVATE ON ADD THE (UTLE OF (ADD ADD THE OF (ADD ADD ADD THE OF (ADD ADD ADD ADD ADD ADD ADD ADD ADD AD | NIA At surlace | | | any state requirement | .8) | | EASI |
| 14 STATUSCE IN MILES AND DIFFETION FROM NELEME TOWN OR POST OFFICE* 12. COUNT OR FAILER 15. DESCRAPT OR LEST AND NORTH OF JAL, NM 16. NO. OF ACTES IN LEAST 17. NO. OF ACTES IN LEAST 15. DESCRAPT OR LEAST FULL 240 20. ROTARD AREA STATUSCH 10. ROTARD AREA STATUSCH 16. NO. OF ACTES IN LEAST 240 20. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 16. NO. OF ACTES IN LEAST 20. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 17. NO. OF ACTES IN LEAST 21. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 18. ROTARD AREA STATUSCH 21. ROTARD AREA STATUSCH 22. AFFRONCE AREA STATUSCH 20. ROTARD AREA STATUSCH 18. ROTARD AREA STATUSCH 22. AFFRONCE AREA STATUSCH 20. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 23. ROTARD AREA STATUSCH 23. ROTARD AREA STATUSCH 240 240 20. ROTARD AREA STATUSCH 23. ROTARD AREA STATUSCH 24. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 23. ROTARD AREA STATUSCH 24. ROTARD AREA STATUSCH 24. ROTARD AREA AND A CO 20. ROTARD AREA STATUSCH 20. ROTARD AREA STATUSCH 23. ROTARD AREA STATUSCH 23. ROTARD AREA STATUSCH 24. ROTARD AREA STATUSCH | 14. BUNCLES IN CLEAR AND DIRACTION FROM PLALEDY TOWN OR PORT OFFICE* 12. COUNT OR FRAME 12. COUNT OR FRAME 13. BETATE 15. DELEVANCE IN HILLER AND DIRACTION FROM PLALEDY TOWN OR PORT OFFICE* 12. COUNT OR FRAME 13. DELEVANCE 14. NO. 15. DELEVANCE TOWN HOUSE THE PROFILE 14. NO. 240 17. NO. OF ACRES IN HEADER 40 15. DELEVANCE TOWN HOUSE THE PROFILE 18. NO. OF ACRES IN LEASE 17. NO. OF ACRES IN HEADER 40 15. DELEVANCE TOWN HOUSE THE PROFILE 240 20. NOTARY 40 15. DELEVANCE TOWN HOUSE THE PROFILE 240 20. NOTARY 40 15. DELEVANCE TOWN HOUSE THE PROFILE 240 20. NOTARY 40 15. DELEVANCE TOWN HOUSE THE PROFILE 240 20. NOTARY 40 15. DELEVANCE TOWN HOUSE THE PROFILE 27. NOTARY 30. DAAYS 30. DAAYS 33. TELEVANCE TOWN HOUSE THE PROFILE 26. NOTARY 30. DAAYS 30. DAAYS 34. DELEVANCE TOWN HOUSE TOWN HOUSE THE PROFILE 26. NOTARY 30. DAAYS 30. DAAYS 34. DELEVANCE TOWN HOUSE TOWN HOUSE THE PROFILE 30. DAAYS 30. DAAYS 30. DAAYS 35. DELEVANCE THE PROFILE 30. DAAYS 30. DAAYS 30. DAAYS 30. DAAYS < | | · · · · | | | | | |
| BALLE NOT THE STATE OF A CREATER IN LEASE LEA ROTOR ROTOR <td< td=""><td>39-MILES MEST AND NORTH OF JAL, NM LEA IN THE DEST AND NORTH OF JAL, NM LEA IN THE DEST AND NORTH OF JAL, NM LEA MADE TO A CORE LONG FOUNDEST THE DEST TO LEASE TON FOUNDEST TO THE WEEKER LONG FOUNDEST TO THE WEEKER LONG FOUNDEST TO THE WEEKER LONG FOUNDEST TO THE WEEKER DR. REL BUT TO LEASE TOULS TO THE WEEKER DR. REL BUT TOULS THE STATE TO LEASE TOULS TO THE WEEKER DR. REL BUT THE THE DR. REL BUT THE DR. AND THE THE DELAWARE AND INTERMEDIATE WELL BELAVER TO THE WEEKER TO LEASE TO THE DELAWARE AND INTERMEDIATE WOLK WILL BEAKET GL 3532' THE DELAWARE AND INTERMEDIATE WILL BEAKET TO THE WEEKER TO THE DR. REL BUT TO THE MEDIATE WILL BEAKET TO THE WEEKER TO LEASE T</td><td>SAME</td><td>A AND DIRECTION FROM NELD</td><td></td><td></td><td></td><td></td><td></td></td<> | 39-MILES MEST AND NORTH OF JAL, NM LEA IN THE DEST AND NORTH OF JAL, NM LEA IN THE DEST AND NORTH OF JAL, NM LEA MADE TO A CORE LONG FOUNDEST THE DEST TO LEASE TON FOUNDEST TO THE WEEKER LONG FOUNDEST TO THE WEEKER LONG FOUNDEST TO THE WEEKER LONG FOUNDEST TO THE WEEKER DR. REL BUT TO LEASE TOULS TO THE WEEKER DR. REL BUT TOULS THE STATE TO LEASE TOULS TO THE WEEKER DR. REL BUT THE THE DR. REL BUT THE DR. AND THE THE DELAWARE AND INTERMEDIATE WELL BELAVER TO THE WEEKER TO LEASE TO THE DELAWARE AND INTERMEDIATE WOLK WILL BEAKET GL 3532' THE DELAWARE AND INTERMEDIATE WILL BEAKET TO THE WEEKER TO THE DR. REL BUT TO THE MEDIATE WILL BEAKET TO THE WEEKER TO LEASE T | SAME | A AND DIRECTION FROM NELD | | | | | |
| 16. NO. OF ACES IN LEASE 16. NO. OF ACES IN LEASE 17. NO. OF ACES IN LEASE 13. DEPORTUDE LOCKTORY 240 40 13. DEPORTUDE TO LOCKTORY 20. SOFART OF CALL STOCKS 13. DEPORTUDE TO LOCKTORY 20. SOFART OF CALLS ASSOCIATE 13. DEPORTUDE TO LOCKTORY 20. SOFART OF CALLS ASSOCIATION 13. DEPORTUDE TO LOCKTORY 20. SOFART OF CALLS ASSOCIATION 23. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 23. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 23. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 23. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 23. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 24. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 23. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 24. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 25. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 26. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 27. SOFART OF CALLS ASSOCIATION 20. SOFART OF CALLS ASSOCIATION 27. SOFART OF CALLS ASSOCIATION OF | 16. No. OF ACEE IN LEASE 10. NO. ACEE IN COMMENTING ACOUNT ACEE IN THE ACEE IN COMMENTING ACOUNT ACEE IN THE ACEE IN COMMENTING ACOUNT ACEE IN THE ACEE | | | | · OFFICE* | | | TE |
| Parter of a last a last for the integration of a strain of the section of the se | PROTECT OR LASE LAWL THE. IL BARY. 240 20. AND WED 40. 18. DERIVET OR LASE TABLE MALLING. CONFLETED. OF ANALES WILL BALLING. CONFLETED. STATE OF NOL BALLING. CONFLETED. STATE OF NOL WILL BALLING. CONFLETED. STATE OF ANALES WILL BALLING. STATE OF ANALES WILL BALING. STATE OF ANALES WILL BALLING. STATE OF ANALES WILL BALLING. | 15. DISTANCE FROM PROD | PUSED* | | 16. NO. OF ACRES IN L | | . OF ACRES ASSIGNED | <u> </u> |
| D NEARET WILL DRILLING, COPPETERD, or ALARET WILL BLACK T. 8700' ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3532' 22. APPROX. Data Wolk Will Start 30-DAYS 23. PROPOSED CASING AND CEMENTING PROGRAM 23. PROPOSED CASING AND CEMENTING PROGRAM 23. PROPOSED CASING AND CEMENTING PROGRAM 24. ONAGE WILL START 25. PROPOSED CASING AND CEMENTING PROGRAM 24. ONAGE WILL START 25. PROPOSED CASING AND CEMENTING PROGRAM 25. ONAGE WILL START 27. Intermediate Wolk Will Start 28. Intermediate Wolk Will Start 29. Start 29. Start Start 29. Intermediate Start 29. Start Start 29. Start Start 29. Start Start 29. St | TO MARKET PR. OF THELL BALL PT. 8700' ROTARY 21. ERVATIONS (BOW WIGHT PR. GR. GR.) 22. APPROX. DATE WORK WILL START 33. 900' 30-DAYS 33. PROPOSED CASING AND CEMENTING PROGRAM 22. APPROX. DATE WORK WILL START 33. 0.1352' 30-DAYS 33. PROPOSED CASING AND CEMENTING PROGRAM 22. APPROX. DATE WORK WILL START 33. 0.122.01 12-3/8" 30-DAYS 33. 0.122.02" 12-3/8" 30-DAYS 33. 0.122.02" 12-3/8" 30-DAYS 12-1/2" 12-3/8" 48# H-40 48# Provide | PROPERTY OR LEASE (Also to mearest dr | : LINE, FT. rig. unit line, if any) | | 240 | TO | | - |
| 21. ELEVATIONS (Show whether DP, RT, GR, etc.) 1 1 0.000 1 22. AFFROX. DATE WORK WILL BTART 23. PROPOSED CASING AND CEMENTING PROGRAM 22. AFFROX. DATE WORK WILL BTART 30-DAYS 23. PROPOSED CASING AND CEMENTING PROGRAM 22. AFFROX. DATE WORK WILL BTART 23. PROPOSED CASING AND CEMENTING PROGRAM 22. AFFROX. DATE WORK WILL BTART 23. STE OF NOLE GL 3532' 30-DAYS 23. STE OF NOLE GL 3532' 20-DAYS 23. OCAGENERTCOMENT PRAFOCT STETING DEPTH 20-DAYS 24. OCAGENERTCOMENT STETING DEPTH STETING DEPTH 20-DAYS 23. STE OF NOLE OCAGENERTCOMENT STETING DEPTH STETING DEPTH 24. DESTING DEPTH STETING DEPTH STETING DEPTH STETING DEPTH STETING DEPTH 24. DESTING AFFLY STETING DEPTH STETING DEPTH STETING DEPTH 25. STE OF NOL STE OF NOL STE OF NOL STETING DEPTH STETING DEPTH 25. MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE W/CML CIRC. STE OF OPALIAL HOLD OND INTERMEDIATE W/CML STETING PROPOSES. | 21: ELEVATIONS (Show whether DP, RT, GR, etc.) 1 07:00 10000 1000 | TO NEAREST WELL, | DRILLING, COMPLETED, | | | | | <u> </u> |
| GL 3532' 30-DAYS PROPOSED CASING AND CEMENTING PROGRAM STER OF HOLE STER OF HOLE TOTAL 21/2" STER OF HOLE 12-1/2" 13-3/8" 48# H-40 4600' 500-SXS (CIRCIII ATF) 12-1/4" 8-5/8" 32# 3-55 4600' 1500-SXS (CIRCIII ATF) 12-1/4" 8-5/8" 32# 3-55 4600' 900-SXS (TIE BACK TO 8-5/8") MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. MILL BE PERFORATED AND STIMULATED AS NFFDER FOR PRODUCTION. A 640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOR Sand Durles' MINED THAT THERE ARE NO PRAIRIE CHICKENS IN TH AFIELD SURVE CULSICE Sand Durles' MINED THAT THERE ARE NO PRAIRIE CHICKENS IN TH REQUEST E. YEARCHOLE Sand Durles' YEARCHOLE *** REQUEST E. YE | GL 3532' 30-DAYS PROPOSED CASING AND CEMENTING PROGRAM 317. In 2016 State of NOCK STATE POOL 317. In 2016 State of NOCK STATE POOL In ALL STATE OF NOCK STATE POOL In ALL STATE OF NOCK STATE POOL In ALL STATE OF NOCK STATE POOL IN ADOVE SPACE DE | | | | 8700' | | · · · · · · · · · · · · · · · · · · · | TART |
| PROPOSED CASING AND CEMENTING PRORAM Size or NOLE OPENDE COLSpan="2">Size or NOLE OPENDE COLSpan="2">Size or NOLE Size or NOLE Size or NOLE OPENDE COLSpan="2">Size or NOLE OPENDE COLSpan="2" | PROPOSED CASING AND CREMENTING PROGRAM State of NOLE 17-1/2" State of NOLE 12-1/4" 3-5/8" 32# -55 4500 500-5XS. (CIRCIIL ATE) 12-1/4" 8-5/8" 32# -55 4500 900-5XS. (CIRCIIL ATE) 12-1/4" 8-5/8" 32# -55 4500 900-5XS. (CIRCIIL ATE) 12-1/2" 17# K-55 8700' 900-5XS. (CIRCIIL ATE) 12-1/4" 8-5/8" 32# -55 4500' 900-5XS. (CIRCIIL ATE) 12-1/2" 17# K-55 8700' 900-5XS. (CIRCIIL ATE) -5/8") MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. MILL BE PERFORATED AND STIMULATED AS NEFDED FOR PRODUCTION. A -640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOR PORTICIPATION AND APPROXIMATELY 4600' OF INTERMEDIATE CHICKENS IN TH REQUEST E. VERUE CAST *** REQUEST E. VERUE CAST *** REQUEST E. VERUE CAST *** REQUEST E. State Cast *** REQUEST E. <td< td=""><td>GL 3532'</td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | GL 3532' | | | | | | |
| size of ROLX OANGE STROP CASHOP WEIGHT PER FOOT SETTING DEFTH Defth Public Processing 17-1/2" 13-3/8" 48# H-40 Geometry 500-5XS (CIRCUILATE) 12-1/4" 8-5/8" 32# J-55 4600' 1500-5XS (CIRCUILATE) 7-7/8" 5-1/2" 17# K-55 8700' 900-5XS (CIRCUILATE) MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. MILL BE PERFORATED AND STIMULATED AS NFFDED FOD PRODUCTION. A 640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOD PRODUCTION. A 640-PUMPING UNIT WITH ELECTRICIT MAREA AND A CO Delaware, Cast MINED THAT THERE ARE NO PRAIRIE CHICKENS IN TH R. TROY L. BEST, AUBURN UNIVERSITY IS ATTACHED *** REQUEST E. *** REQUEST E. < | SIZE OF NOLE OLADAR SIZE OF SOLE WEIGHT PER FOOT SETTING DEPTH Default of a content | 23. | F | PROPOSED CASIN | GAND CEMENTING P | ROGRAM | . ATTAL | |
| 12-1/4" 8-5/8" 32# J-55 4600' 1500-SXS (CIRCILLATE) 7-7/8" 5-1/2" 17# K-55 8700' 900-SXS (TIE BACK TO 8-5/8") MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. WILL BE PERFORATED AND STIMULATED AS NFFDED FOR PROVIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. WILL BE PERFORATED AND STIMULATED AS NFFDED FOR PROVIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. A FIELD SURVE OULSIDE Sand Du/res A FIELD SURVE OULSIDE Sand Du/res MEREA AND A CO MINED THAT THERE ARE NO PRAIRIE CHICKENS IN THAREA AND A CO *** REQUEST E. IN ABOVE SPACE DER CONSTRUCTION *** REQUEST E. Standard Locatio/2 *** REQUEST E. St | 12-1/4" 8-5/8" 32# J-55 4600' 1500-SXS (CIRCULATF) 7-7/8" 5-1/2" 17# K-55 8700' 900-SXS (TIE BACK TO 8-5/8") MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. MILL BE PERFORATED AND STIMULATED AS NFFDED FOR PRODUCTION. A: 640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOR PROPOSES OF JUNES' A FIELD SURVE OULSIDE Sand Dulnes' NABOVE SPACE DE Sand Dulnes' Sin NED Sand Dulnes' Sin NED Sand Dulnes' Sin NED Sand Dulnes' Sin NED Sand Dulnes' Sand Dulnes Sand Dulnes' Sand Dulnes Sand Dulnes' | SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FO | OT SETTING DEP | TH See Dro | QUANTITY OF CEMENT | |
| 7-7/8" 5-1/2" 17# K-55 8700' 900-SXS (TIE BACK TO 8-5/8") MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. MULL BE PERFORATED AND STIMULATED AS NFFDED FOD PRODUCTION. A. 640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOD PRODUCTION. A. 640-PUMPING UNIT WITH ELECTRICIT SATISCIPATED FOD PRODUCTION. A. 640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOD PRODUCTION. A. 640-PUMPING UNIT WITH ELECTRICIT SATISCIPATED FOD PRODUCTION. A. 640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOD PRODUCTION. A. 640-PUMPING UNIT WITH ELECTRICIT SATISCIPATED FOD PROVALE PARE APPROVALE PARE MINED THAT THERE ARE NO PRAIRIE CHICKENS IN TH REQUEST E. *** REQUEST E. STATIC PARE MADOVE SPACE DEL Gene directionally, giv STATISCIPATED MADOVE SPACE DEL Gene directionally, giv STATISCIPATED (This space for) < | 7-7/8" 5-1/2" 17# K-55 8700' 900-SXS (TIE BACK TO 8-5/8") MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. MYLL BE PERFORATED AND STIMULATED AS NEFDED FOD PRODUCTION. A-640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOD DODUCTION A-640-PUMPING UNIT WITH ELECTRICIT STATE Delaware, East MINED THAT THERE ARE NO PRAIRIE CHICKENS IN TH REQUEST E. *** REQUEST E. *** REQUEST E. *** REQUEST E. *** REQUEST E. STATION 28844 POCL CODEL S 38/7 *** REQUEST E. STATION 28844 POCL CODEL S 38/7 *** REQUEST E. *** REQUEST E. *** REQUEST E. *** REQUEST E. *** REQUEST E. *** REQUEST E. *** ONE 1/-14 -00 /*** ONE 2/-14/-14 *** STATION 2884 | | | | | | | |
| MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. A FIELD SURVE OULSIDE Sand Dultes: A FIELD SURVE OULSIDE SAND A CO *** REQUEST E. ** REQUEST E. NABOVE SPACE DE deepen directionally, giv SIGNED MO. 15445 CORF DNO. 15445 FOLMESTY NO. 15894 APPROVAL DATE 11-14-00 (This space for) PERMIT NO. APPROVAL PARE Application spreoval does not warrant or certify that the applicant holds legal or equitable tide to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: | MYCO INDUSTIRES, INC. PROPOSES TO DRILL AND TEST THE DELAWARE AND INTERMEDIATE FORMATIONS. APPROXIMATELY 860' OF SURFACE W/CMT. CIRC. AND APPROXIMATELY 4600' OF INTERMEDIATE W/CMT. CIRC. WILL BE PERFORATED AND STIMULATED AS NFFDER CON "RODUCTION. A 640-PUMPING UNIT WITH ELECTRICIT IS ANTICIPATED FOD PROVIDENT OF A PROVIDENT OF A PROVIDENT OF APPROVAL DATE. A FIELD SURVE OULSIDE Sand Dulnes. A FIELD SURVE SALE DE STANDATE LOCATION. NABOVE SPACE DE GEORGE ON SAND SALE APPROVAL DATE LOCATION. APPROVAL DATE LOCATION. APPROVAL DATE LOCATION DULNES SALE APPROVAL DATE LOCATION DULNESS SALE APPROVAL DATE LOCATIONS OF APPROVAL IF ANT. APPROVAL DATE LOCATION DULNESS SALE APPROVAL DATE LOCATIONS OF APPROVAL IF ANT. APPROVAL DATE LOCATION DULNESS SALE APPROVAL DATE LOCATION DULNESS SALE APPROVAL DATE LOCATION DULNESS SALE APPROVAL DATE LOCATION DULNESS SALE APPROVAL DATE LOCATION DULNESS AND MICH DULNESS DATE NOT APPROVAL IN THE LOCATION DULNESS OF APPROVAL IN THE LOCATION OF APPROVAL IN THE LOCATION OF APPROVAL IN ONLY APPROVED BY LOCATION OF APPROVAL DATE LOCATION OF APPROVAL IN ONLY APPROVAL DATE LOCATION OF APPROVAL IN ONLY APPROVAL DATE LOCA | | | | | | a ana (armannin) | |
| ** REQUEST E. ** REQUEST E. Standard Location ** REQUEST E. Standard Location Standard Location ** REQUEST E. Standard Location Standard Location ** REQUEST E. Standard Location ** REQUEST E. ** Reques | *** REQUEST E: > DRILLING, COMPLETION AND WORKOVER PURPOSES. *** REQUEST E: > DRILLING, COMPLETION AND WORKOVER PURPOSES. *** REQUEST E: > Stand and Location *** REQUEST E: > Stand and Location *** REQUEST E: > Stand and Location *** REQUEST E: > Stand OGRID NO. 15445 *** REQUEST E: > Stand Officer Stand Office | APPROXIMATELY 860 | ' OF SURFACE W/CM | | | | INTENDEDIATE W/OPT. | |
| ** REQUEST E. ** REQUEST E. Standard Location S | *** REQUEST E. > DRILLING, COMPLETION AND WORKOVER PURPOSES. *** REQUEST E. > DRILLING, COMPLETION AND WORKOVER PURPOSES. *** REQUEST E. > STANDAL LOCATION *** REQUEST E. > STANDAL *** STANDAL > STANDAL *** STANDAL > STANDAL *** STANDAL > STANDAL *** STANDAL > STANDAL *** STANDAL <td< td=""><td>WILL BE PERFORATED</td><td>• OF SURFACE W/CM D AND STIMULATED .</td><td>AS NFFNFN "</td><td>RODUCTION، م</td><td>A 640-Pl</td><td></td><td>RICIT</td></td<> | WILL BE PERFORATED | • OF SURFACE W/CM D AND STIMULATED . | AS NFFNFN " | RODUCTION، م | A 640-Pl | | RICIT |
| IN ABOVE SPACE DEL depen directionally, giv 31. SIGNED | IN ABOVE SPACE DE' COLOCODE S 38/17/LEFE DATE 1/-14-00 MABOVE SPACE DE' COLOCODE S 38/17/LEFE DATE 1/-14-00 AFI NO. 30-025-352.54 Colocode S 35254 (This space for 1 Colocode S 352.54 PERMIT NO. AFI NO. 30-025-352.54 (This space for 1 Colocode S 32.54 PERMIT NO. AFI NO. 30-025-352.54 APPROVAL DATE DATE 9/13/2000 Colocode S 1 Colocode S 1 APPROVAL DATE DATE 9/13/2000 MARK MERAN APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable tide to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IP ANY: Application approval does not warrant or Certify that the applicant holds legal or equitable tide to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IP ANY: Application approval does not warrant or Certify that the applicant holds legal or equitable tide to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Approved BY Application approval does not warrant or Certify that the applicant holds legal or equitable tide to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Approved BY D | WILL BE PERFORATED | • OF SURFACE W/CM D AND STIMULATED . | AS NFFNFN " | RODUCTION، م | A 640-PU | E NO PRAIRIE CHICKENS | RICIT |
| IN ABOVE SPACE DEL depen directionally, giv 31. SIGNED | IN ABOVE SPACE DE deepen directionally, giv Image: Approved by the splice of the s | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: | side Sand D Delawa | AS NFFNFN F Julies; re, East | MINED THAT R. TROY L. | A 640-PU THERE ARE BEST, AUE | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT | RICIT IN THE ACHED |
| IN ABOVE SPACE DE: AFI NO. 30-025-35254 deepen directionally, giv AFI NO. 30-025-35254 stone | IN ABOVE SPACE DE! AFINO. 30-025-3524 AFINO. 30-025-3524 resent productive zone and proposed new productive zone. It proposed lis to drill or ths. Give blowout preventer program, if any. SIGNED AFINO. 30-025-3524 (This space for I Image: Signed for I PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: APPROVED BY TITLE APPROVED BY TITLE | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO | side Sand D Delawa | AS NFFNFN F Julies; re, East catioiz | <pre>PRODUCTION. PRODUCTION. MINED THAT R. TROY L. ORILLING OT</pre> | A 640-PL THERE ARE BEST, AUE G, COMPLETI | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. <u>15445</u> | RICIT IN THE ACHED |
| IN ABOVE SPACE DE: AFI NO. 30-025-35254 deepen directionally, giv AFI NO. 30-025-35254 stone | IN ABOVE SPACE DE! AFINO. 30-025-3524 AFINO. 30-025-3524 resent productive zone and proposed new productive zone. It proposed lis to drill or ths. Give blowout preventer program, if any. SIGNED AFINO. 30-025-3524 (This space for I Image: Signed for I PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: APPROVED BY TITLE APPROVED BY TITLE | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO | side Sand D Delawa | AS NFFNFN F Julies; re, East catioiz | <pre>PRODUCTION. PRODUCTION. MINED THAT R. TROY L. ORILLING OT</pre> | A 640-PL THERE ARE BEST, AUE , COMPLETI PER, OGRI | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. <u>15445</u> NO. <u>18884</u> | RICITY IN THE ACHED |
| APPROVAL DATE | APPROVED BY | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO | Standard LD | AS NEFRER F Julies; re, East catioiz 15445 | PRODUCTION. MINED THAT R. TROY L. V DRILLING | A 640-PL THERE ARE BEST, AUE G, COMPLETI PER, CORE CORERTY I COL CODE | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. <u>15445</u> NO. <u>18884</u> 53817 | RICIT IN THE ACHED |
| AFINO. SO-ODS-CONSTRUCTIONS OF APPROVAL IF ANY: | 33. AFT NO. SO - O A J - | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO | Standard LD | AS NEFRER F Julies; re, East catioiz 15445 | PRODUCTION. MINED THAT R. TROY L. V DRILLING | A 640-PL THERE ARE BEST, AUE , COMPLETI SER. OGRI SER. OGRI SER. OGRI SER. OGRI SER. OGRI SER. OGRI SER. OGRI F. DATE 1 | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. <u>15445</u> NO. <u>18884</u> 53817 | RICIT IN THI ACHED |
| SIGNED IIONS MANAGER DATE 9/13/2000 (This space for] PERMIT NO. | SIGNED IIONS MANAGER DATE | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: ** REQUEST E: | Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD | AS NFFNFN F)ulies; re, East catioiz <u>15445</u> 8884 817 | PRODUCTION. MINED THAT R. TROY L. V DRILLING | A 640-PL THERE ARE BEST, AUE , COMPLETI 224. COMPLETI 224. COMPLETI 225. COMPLETI 235. | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 53817 1/-14-00 -025-35254 Id new productive zone. It proved is to d | RICIT IN TH ACHED SES. |
| (This space for 1 PERMIT NO | (This space for 1 (This space for 1 PERMIT NO. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: AppRoved BY Approved BY ITTLE NOV 1.5 2000 | APPROXIMATELY 860 VILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: ** REQUEST E: | Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD | AS NFFNFN F)ulies; re, East catioiz <u>15445</u> 8884 817 | PRODUCTION. MINED THAT R. TROY L. V DRILLING | A 640-PL THERE ARE BEST, AUE , COMPLETI 224. COMPLETI 224. COMPLETI 225. COMPLETI 235. | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 53817 1/-14-00 -025-35254 Id new productive zone. It proved is to d | RICIT IN TH ACHED SES. |
| APPROVAL DATE | Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: AppRoved BY | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: ** REQUEST E: IN ABOVE SPACE DE: deepen directionally, giv 21. | Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD | AS NFFNFN F)ulies; re, East catioiz <u>15445</u> 8884 817 | MINED THAT R. TROY L. CONTROY L. CONTROY L. CONTROY L. CONTROY CONTROP | A 640-PL THERE ARE BEST, AUE G, COMPLETI PAG. CODE COLOCIENT F. DATE P. DATE TO NO. <u>30</u> The zone and propose ut preventer program | E NO PRAIRIE CHICKENS SURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 53817 1/-14-00 -025-35254 d new productive zone. It proposed is to c if any. | RICIT IN THE ACHED SES. |
| Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: | Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: ADDISIGNING FIELD AND AND ADDISCONDUCTIONS OF APPROVAL IF ANY: ADDISIGNING FIELD AND ADDISCONDUCTIONS OF APPROVAL IF ANY: ADDISIGNING FIELD AND ADDISCONDUCTIONS OF APPROVAL IF ANY: ADDISIGNING FIELD AND ADDISCONDUCTIONS OF APPROVAL IF ANY: ADDISCONDUCTIONS OF APPROVAL IF ANY: ADDISCONDU | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: ** REQUEST E: IN ABOVE SPACE DE: deepen directionally, giv 21. | Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD | AS NFFNFN F)ulies; re, East catioiz <u>15445</u> 8884 817 | MINED THAT R. TROY L. CONTROY L. CONTROY L. CONTROY L. CONTROY CONTROP | A 640-PL THERE ARE BEST, AUE G, COMPLETI PAG. CODE COLOCIENT F. DATE P. DATE TO NO. <u>30</u> The zone and propose ut preventer program | E NO PRAIRIE CHICKENS SURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 53817 1/-14-00 -025-35254 d new productive zone. It proposed is to c if any. | RICIT IN THE ACHED SES. |
| CONDITIONS OF APPROVAL IF ANY: | Assistant Field Manager. NOV 1. 5 2000 Approved by | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: ** REQUEST E: IN ABOVE SPACE DE: deepen directionally, giv 21. | Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD | AS NFFNFN F)ulies; re, East catioiz <u>15445</u> 8884 817 | MINED THAT R. TROY L. CONTROY L. CONTROY L. CONTROY L. CONTROY CONTROP | A 640-PL THERE ARE BEST, AUE G, COMPLETI PAG. CODE COLOCIENT F. DATE P. DATE TO NO. <u>30</u> The zone and propose ut preventer program | E NO PRAIRIE CHICKENS SURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 53817 1/-14-00 -025-35254 d new productive zone. It proposed is to c if any. | RICIT IN THE ACHED SES. |
| Assistant Field Manager, NOV 1.5 2001 Stands And Minerale NOV 1.5 2001 | APPROVED BY NUV 1. 9 LONG AND MINDEALS DATE | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: ** REQUEST E: IN ABOVE SPACE DE! deepen directionally, giv 21. | Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD Standard LD | AS NFFNFN F)ulies; re, East catioiz <u>15445</u> 8884 817 | MINED THAT R. TROY L. CONTROY L. CONTROY L. CONTROY L. CONTROY CONTROP | A 640-PL THERE ARE BEST, AUE G, COMPLETI PAG. CODE COLL CODE F. DATE P. DATE NO. <u>30</u> re zone and propose ut preventer program NAGER | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 53817 1/-14-00 025-35254 id new productive zone. It proposed is to chain the productive zone. It proposed is to chain the proposed is the proposed is to chain the proposed is th | RICIT IN THE ACHED SES. |
| Lande And Minarale Hover J. & Lande A | APPROVED BY HOV I. J LOUL HOV I. J LOU | APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E: ** REQUEST E: IN ABOVE SPACE DE: deepen directionally, giv 24. SIGNED OUL (This space for) PERMIT NO. Application approval does no | of SURFACE W/CM DAND STIMULATED Side Sand D Delawa Standard LD Standard Standard Standa | AS NFFNFN F)ulres; re, East catiolz <u>15445</u> 8884 817 4-00 5-352.5 | APPROVAL DATE | A 640-PL THERE ARE BEST, AUE , COMPLETI PER, COR , COMPLETI PER, | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 53817 1/-14-00 -025-35254 id new productive zone. It proposal is to chain if any. | IN THE ACHED. SES. |
| APPROVED BY | *See Instructions On Reverse Side APPROVED FOR LEAR (| APPROXIMATELY 860 WILL BE PERFORATED IS ANTICIPATED FOR A FIELD SURVE OUL AREA AND A CO ** REQUEST E. ** REQUEST E. IN ABOVE SPACE DE! deepen directionally, giv 21. SIGNED OF APPROVAL | of SURFACE W/CM D AND STIMULATED Side Sand D Delawa Standard LD Standard Standard Standard Standard Standard Standard Standard Standard St | AS NFFNFN F u(7eS) re, East catio1z 15445 8884 4-00 5-3525 5-35255 arcs | APPROVAL DATE | A 640-PL THERE ARE BEST, AUE G, COMPLETI PAR OGRI COMPLETI PAR OGR | E NO PRAIRIE CHICKENS BURN UNIVERSITY IS ATT ION AND WORKOVER PURPO D NO. 15445 NO. 18884 538171 1/-14-00 -025-35254 d new productive zone. It proposed is to d h if any. DATE 9/13/2000 | IN THE ACHED. SES. |

| | | | See instructions | Un | veneize | SIC |
|------------|--|--|------------------|-----------|---------|-----|
| ^ 1 | | | | | | |

DISTRICT I P.O. Box 1960, Hobbs, NK 56241-1960

1.0. BUL 1990, 19900, AL 00041-1990

DISTRICT II P.O. Drawer DD, Artonia, NM 56211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtoc, NM 87410

DISTRICT IV P.O. BOX 2058, SANTA PE, N.M. 87504-2068 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

| | WELL L | OCATION | AND ACREA | AGE DEDICATI | ON PLAT | | |
|-------------------------|---------------------------------------|-------------------|----------------------------|------------------|---|--|----------|
| API Number 30-025-39 | 5254 53 | Pool Code 38/7 | Sa | Ind Dunes | Pool Name | Jare E | ast |
| Property Code | | / | Property Nam BITSY FEDH | ne | 7 | #ell Nur | aber |
| OGRID No. | · · · · · · · · · · · · · · · · · · · | | Operator Nan | | | 3 Elevatio | |
| 15445 | | MYC | O INDUSTRI | | | 353 | |
| | | | Surface Loc | ation | | | |
| UL or lot No. Section | Township Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| C 7 | 23 S 32 E | | 810 | NORTH | 1980 | WEST | LEA |
| ····· | Bottom | Hole Lo | cation If Diffe | erent From Sur | face | | • |
| UL or lot No. Section | Township Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Dedicated Acres Joint o | r Infill Consolidation | Code Or | der No. | l | | | l |
| 40 | | | | | | | |
| NO ALLOWABLE W | TLL BE ASSIGNED | TO THIS | COMPLETION I | INTEL ALL INTER | FSTS HAVE DE | EN CONSOLIDA | |
| r | OR A NON-STAN | NDARD UN | IT HAS BEEN | APPROVED BY 1 | THE DIVISION | LEIN CONSULIDA | ALED. |
| LOT 1 | 4 | | | *** | OPERATO | R CERTIFICAT | TON |
| | - - | 3527.9' | 3530.0' | | | y certify the the inj | (- |
| | ian l | | 0 | | contained hereis | is true and comple | |
| 1980' | | 3524.6 | 3530.9' | | Dert af my Endu | eldge and bekief. | |
| | SEE DETAIL | | ETAIL | | (III) | UMUN DEI | < |
| 45.96 ACRES | | | | | | unit per | <u> </u> |
| LOT 2 | | | | <u> </u> | A.N. | MUNCY | |
| | | | | | Printed Name | OPER MGR | |
| 1 | | | ł | | Title | | <u> </u> |
| | | | | | 927 | 3 2000 | [|
| 45.98 ACRES | | | | | SUDVEYO | | |
| LOT 3 | | | | | SURVEIU | R CERTIFICAT | |
| | | 5 | | | | that the well locations plotted from field | |
| | | | | | actual surveys | made by me or 1 | under my |
| | | | 1 | | | i that the same is best of my bolisf. | |
| | | | | | SEPTEN | ABER 21, 2000 | 5 |
| 45.98 ACRES | | | | | Date Surveyed | | LMP |
| LOT 4 | | | - | <u> </u> | Signature & S Professional | Surveyor | |
| | | | 1 | | O in | | |
| | | | | | Konald I. | Dunn 9-22 | -07 |
| | | | 1 | | 1 / Mel: 100 | -11-1167 | |
| | | | 1 | | | . RONALD J. EIDSO | |
| 46.00 ACRES | | | | | | - GARY EDSON | 12641 |

VICINITY MAP



DESCRIPTION 810' FNL & 1980' FWL

ELEVATION _____ 3531

OPERATOR <u>MYCO INDUSTRIES, INC.</u> LEASE <u>BITSY FEDERAL</u> JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERFICATION MAP



SCALE: 1" = 2000'

SEC. 7 TWP. 23-S RGE. 32-E SURVEY N.M.P.M. COUNTY LEA DESCRIPTION <u>B10' FNL & 1980' FWL</u> ELEVATION <u>3531</u> OPERATOR <u>MYCO INDUSTRIES, INC.</u> LEASE <u>BITSY FEDERAL</u> U.S.G.S. TOPOGRAPHIC MAP BOOTLEG RIDGE, N.M. CONTOUR INTERVAL: BOOTLEG RIDGE, N.M. - 10'

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

MYCO INDUSTRIES, INC. <u>BITSY FEDERAL #3</u> <u>660° FNL & 1980' FWL (UNIT C)</u> <u>S7-T23S-R32E NMPM</u> <u>LEA COUNTY, NM</u> <u>NM-86923</u>

1. The estimated tops of geologic markers are as follows:

| Rustler | 1020' | Cherry Canyon | 5650' | TD | 8600' |
|-----------------|-------|---------------|-------|----|-------|
| Bottom of Salt | 4420' | Brushy Draw | 7500' | | |
| Top of Delaware | 4650' | - | | | |

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

| Water: | 150-250' |
|------------|-----------------|
| Oil or Gas | 6000' and 8600' |

3. **PRESSURE CONTROL EQUIPMENT:** BOP will be installed on the 13 3/8" casing and rated for 3M BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. blowout preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

AUXILIARY EQUIPMENT:

A. Auxiliary Equipment: Kelly cock, pit level indicators, and flow sensor equipment, and a sub with full opening value to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly in not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

| A. Casing Program: (All | New) |
|-------------------------|------|
|-------------------------|------|

| Hole Size | Casing Size | Wt./Ft. | Grade | Thread | Coupling | Interval | Length |
|-----------|-------------|---------|-------|--------|----------|---------------------------|----------|
| 17 1/2" | 13 3/8" | 48# | H-40 | 8R | ST&C | 900' 0- 860 | -800 900 |
| 12 1/4" | 8 5/8" | 32# | J-55 | 8R | LT&C | 0-4600 | 4600' |
| 7 7/8" | 5 1/2" | 17# | K-55 | 8R | LT&C | 0-8600' | 8600' |

Minumum Casing Design Factor: Collapse 1.3, Burst 1.5, Tensile Strength 2.0

B. CEMENTING PROGRAM:

Surface casing : 300 sx. "C" w/ 4% Gel, 2% Cacl2 (wt. 13.5 ppg. Yield 1.74 cu. ft) & 200 sx. Class "C" w/ 2% Cacl2 (wt. 14.8 ppg. yield 1.34 cu. ft) <u>Circulate to surface</u>.

Intermediate Casing: 1300 sx. 35/65 Poz "H" w/6% Gel 5% NaCl, 1/4# Flocele (12.8 ppg. 1.94 cu. ft.) + 200 sx. Class"H"(wt. 15.6 ppg. Yield 1.18 cu ft.) <u>Circulate to surface</u>.

Production Casing: <u>Tie back to 8-5/8</u>" with 500-sxs "C" lit (wt. 14.2 ppg. yield 1.35 ft. 3) + 400-sxs "C" modified (wt. 14.8 ppg. yield 1.35 ft.)

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

| Interval | Type | <u>Weight</u> | Viscosity | Fluid Loss |
|---------------------------|-----------|---------------|-----------|------------|
| 0- 860 900 | FWGel | 8.4/8.9 | 32-36 | N/C |
| 900° 858 -4600 | Brine | 10.0 | 28 | N/C |
| 4600-TD | Cut Brine | 8.9/9.3 | 28 | <15cc |

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: Every 10' from intermediate casing to TD Logging: G/R from surface to TD; CNL/LTD & DLL/MSFL 4600' to TD. Coring: None anticipated DST's: None anticipated

7. Abnormal Conditions, Bottom hole pressure and anticipated BHP:

| From: 0 | To: 860' | Anticipated Max. BHP: 250 PSI |
|------------|----------------|--------------------------------|
| From: 860 | To: 4600' | Anticipated Max. BHP: 750 PSI |
| From: 4600 | To: 8600' (TD) | Anticipated Max. BHP: 2800 PSI |

Anticipated Potential Hazards: None

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None

H2S Zones Anticipated: None – Based on the 6-Myco wells drilled in Sec. 7 (Blue Quail Fed. #1 & #2, Sharbro Fed #1, #6, #7 & Bitsy Fed. #1). <u>REQUEST EXEMPTION FOR H2S DRILLING STIPS</u>.

Maximum Bottom Hole Temperature: 165 Degrees F

8. **ANTICIPATED STARTING DATE**:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 15 days to drill the well with completion taking another 20 days. This well lies in the CRMA prarie chicken area as defined by the 1996 NM GAP analysis study; NM State University. <u>MYCO INDUSTRIES, INC. REQUESTS AN EXEMPTION FROM THE MARCH 15 – JUNE 15 PRAIRIE CHICKEN STIPS FOR THE DRILLING, COMPLETION & WORKOVER PHASES OF THIS WELL.</u> Myco contends that there are no prairie chickens in this area. A field survey has been performed which has determined that there are no prairie chickens in the area and a copy of the field survey prepared by Dr. Troy L. Best of Auburn University is attached.

BITSY FEDERAL #3 Page 2/2

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface dissturbance involved and procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 39 miles West and North of Jal, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS: 1320' due north of the Myco Bitsy Federal #2. (1980' FNL & 1980' FWL/SEC. 7-T23S-R32E).

2. PLANNED ACCESS ROAD

- A. The proposed new access road will be approximately 1320' in length due North from the Myco Bitsy Federal #2 as shown on the attached plat (Exhibit A).
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The New road will be bladed with drainage on one side. Two traffic turnouts will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. The common tank battery for the Sharbro Federal #1, #6, #7, #8, Bitsy Federal #1, #2 & Blue Quail Federal #1, #2 will be used for this well. The common tank battery is located in the SE/4 SE/4 (Unit P) of Section 7. Produced water will be disposed in the Yates Petroleum Corp. Kiwi "Akx" #8, NMOCD SWD-510, S16-T-23S-R32E (Unit H). (See Exhibit A for details).

BITSY FEDERAL #3 Page 1/3

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. It will be the responsibility of the dirt contractor to obtain caliche from a source of their choice.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approval disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged and is detailed on NMOCD Form C-102 (Attached).

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and debris to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Federal surface administered by BLM.

12. **OTHER INFORMATION:**

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

13. **OPERATOR'S REPRESENTATIVE**

Nelson Muncy, PELS Operations Manager Myco Industries, Inc. P.O. Box 840 Artesia, New Mexico 88211-0840 Phone (505) 748-4274

14. **CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Myco Industries, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

OPERATIONS MANAGER

9/13/2000 Date

AUBURN UNIVERSITY (LPC-001)

14 April 2000

Field Survey to Determine the Status of the Lesser Prairie Chicken

(Tympanuchus pallidicinctus) in Southeastern New Mexico:

Sharbro Federal #1 (T23S R32E Sec. 7) and ANM # 1 #8 #6*1 1/12/00 20174 *2 1 Sharbro Federal #2 (T23S R32E Sec. 17), Lea County

Submitted to: Ernest L. Carroll, Law Offices of Losee, Carson, Haas, and Carroll, 311 West Quay Avenue, P.O. Box 1720, Artesia, NM 88211-1720, 505/746-3505, FAX 505/746-6316

Submitted by: Troy L. Best, Dept. of Biological Sciences, 331 Funchess Hall, Auburn University, Alabama 36849-5414, 334/844-9260, FAX 334/844-9234, besttro@mail.auburn.edu

Purpose:

To determine if breeding sites (leks) of the lesser prairie chicken (*Tympanuchus pallidicinctus*) are present within the vicinity of the following oil and gas operations sites (please see "A" and "B" on the attached map):

A.-MYCO Industries, Inc., Sharbro Federal #1, 660' FSL and 660' FEL, Sec. 7-T23S-R32E, Lea Co., NM;

B.--MYCO Industries, Inc., Sharbro Federal #2, 1980' FSL and 660' FEL, Sec. 17-T23S-R32E, Lea Co., NM.

Methods:

Census transects were evaluated using standard scientific techniques. Beginning 0.5-1 hour before sunrise, an experienced field biologist began the census transect at Site 1 (see below), listened for 3-5 minutes for the calls made by lesser prairie chickens on leks, recorded GPS coordinates, date, time of observation, and weather conditions, the observer proceeded to the next monitoring site, repeated this protocol, and continued this process until no later than 3 hours after sunrise. Census transects were not conducted under adverse weather conditions. Survey Sites: Please see circled numbers 1-11on the attached map.

:

•

`,

۰.

| | , | | |
|---|--------------------|--------------------------|--|
| GPS Coordinates and Legal Description | Date | <u>Time (MST</u> |) Weather Conditions |
| Site 132°18.341N, 103°41.698 W T23S R32E, Sec. 17, NE 1/4 | 27Mar00 12Apr00 | 0530-0535 0455-0500 | high clouds, calm high thick overcast, nearly calm |
| Site 232°17.922N, 103°41.377W T23S R32E, Sec. 16, SW 1/4 | 27Mar00 12Apr00 | 0538-0543 0503-0508 | high clouds, calm high thick overcast, nearly calm |
| Site 3.–32°18.351N, 103°42.539W T23S R32E, Sec. 18, NE 1/4 | 27Mar00 12Apr00 | - 0611-0616 0536-0541 | clear, calm high thick overcast, nearly calm |
| Site 432°18.768N. 103°43.699W T23S R31E, Sec. 12, SE 1/4 | 27Mar00 12Apr00 | 0620-0625 0546-0551 | clear, calm high thick overcast, nearly calm |
| Site 5.–32°19.016N, 103°43.482W T23S R31E, Sec. 12, SE 1/4 | 27Mar00 12Apr00 | 0627-0632 0553-0558 | clear, calm high thick overcast, nearly calm |
| Site 632°19.692N, 103°43.012W T23S R32E, Sec. 6, SW 1/4 | 27Mar00 12Apr00 | 0638-0643 0604-0609 | clear, calm high thick overcast, nearly calm |
| Site 732°19.449'N, 103°42.452'W T23S R32E, Sec. 7, NE 1/4 | 27Mar00 12Apr00 | 0645-0650 0612-0617 | clear, calm high thick overcast, nearly calm |
| Site 832°18.816N, 103°42.460W T23S R32E, Sec. 7, SE 1/4 | 27Mar00 12Apr00 | 0652-0657 0619-0624 | clear, calm high thick overcast, nearly calm |
| Site 932°18.804N, 103°42.705W T23S R32E, Sec. 7, SE 1/4 | 27Mar00 12Apr00 | 0627-0632 | clear, calm high thick overcast, nearly calm |

2

 $(\overline{a})^{*}$

۰.

| Site 1032°19.472N, 103°41.707W T23S R32E, Sec. 5, SE 1/4 | 12Apr00 | 0640-0645 | high thick overcast, nearly calm |
|---|---------|-----------|-------------------------------------|
| · · · , | 14Apr00 | 0515-0520 | clear, wind 5-10SE |
| Site 1132°19.444N, 103°41.440W T23S R32E, Sec. 5, SE 1/4 | 12Apr00 | 0650-0655 | high thick overcast, nearly calm |
| , , <u>,</u> , | 14Apr00 | 0505-0510 | clear, wind 5-10SE |

Results:

Please see the attached map. No evidence of lesser prairie chickens was heard or observed within the 0.5-mile radius encircling each of the 11 survey sites.

Conclusions:

. . .

There are no breeding leks within at least 0.5 mile of Sharbro Federal #1 or Sharbro Federal #2, Lea Co., NM.

| 2 13 1 | | · - | | <u> </u> | ÷ | | | | | | | | | |
|---------------|---------------------|---------------------------------------|---|---|-----------------|--|-------------|--|-------------------|---------------------------------------|-----------------------|-----------------------|----------------------------------|-----------------|
| | ········· | | <u>-</u> | | · · - · - ·- | | <u> </u> | | | | | | | |
| | · • • ;; | | | • • • • • • • • • | | | | | | · · · · · · · · · · · · · · · · · · · | <u> </u> | | 1 1 1 1 1 | ÷÷ |
| j | | :; | ••••• | | | | _ ! | <u> </u> | | | | <u> </u> | | |
| | | | · · 4 ÷ | • • • • | | | · / _ · · | | | - ·· · - | | | | |
| | | | | •••• · • • · • • • • • • • • | | | | · · · · · · | | | | | | |
| A | UBUI | ZY- <i>U</i> | IFVER | SHY | -MAH | ^{2}LPC | -001 | | | | | | | |
| | : 1 | 1111 | | | | • | | — • : • (• • • - | | | | | | + |
| | | ii ata-lod | | | | | | | | | | | | |
| | Tack | | | | ormg s | ites-toi | <u>Snar</u> | DIG Fe | deral # | I(A) |)·and· | Sharor | o-Feder | 11)#2 |
| (4) | ,, | | , <u>, , , , , , , , , , , , , , , , , , </u> | بلغنائه ماء | ucia ai | C. IIIOIII | "OTTER | Siles. | $\cdots A$ CIIC | 10 W | шаг | acius | 06-0.5 -E | ule. |
| dra | iwn arb | und eac | h mon | itoring | site to | indica | e min | umum | size of | sury | ey.are | a | | - |
| - | | | | | | | <u> </u> | • • • • • • | · [· | | | <u>}-</u> | ֥ | |
| - | · | | | <u></u> | · • · · · · · · | · · · · · · · · · · · · · · · · · · · | - :- | • •• | | · ¦- | | | | -i |
| ļ. | · · | | | | | | | | | | | | | |
| <u> </u> | | · · · · · · · · · · · · · · · · · · · | | ···· | | | <u>+</u> | | ·- ·-¦ · | ¦· | | | | |
| | | | | | | | · · · · · | | | | | | | 1 |
| | | | | | ; | | | | <u>-</u> | ··-;·· | | <u></u> | | + |
| | | | | | ÷ | | | · | | | | | | 1 |
| - T | | | | | | i | <u></u> | | | | | | | ++ |
| - | <u></u> | | | | | | | | | | | | 1111 | 111 |
| ļ., | • • • • • • • • • • | | | | | | | | | | | | | <u> </u> |
| [| | - • • • • • | | | | · · · · | / | -+ | | | | : ; . | | |
| - - | | | | | | | <u>.</u> | | | | | | | 1 |
| | | <u> </u> | | | | | 7 | | | | <u> </u> | 77 1 1 3 | | |
| ! <u> </u> | | | | | : | <u> </u> | 0 | | \rightarrow | <u> </u> | | 7111 | 111 | $\pm \pm$ |
| Ľ. | | | 1 1 1 | | | 1 1 1 1 | | the second s | | \rightarrow | \rightarrow | <u> </u> | | |
| <u> </u> | | <u>+</u> | ++ | | | -6 | <u> </u> | | | AL- | | 111 | | |
| į | | <u> </u> | | | <u>÷ (</u>) | | | <u></u> | - <u>fio</u> | ΨŢ | `` }-+ | + + + + + | | |
| | · + | | | | | <u> </u> | <u> </u> | | 11. | -17 | · / | 111 | | • • |
| ļ | | · · · · · | | | | $\overline{}$ | <u> </u> | | 1 | _/_ | · /; † | | | |
| | · | | | - / | }_ | J. | | | | 2 | $Z \rightarrow \{c\}$ | 2:11 | | |
| <u> </u> | ╺╺┶┷┷┟╸╞╼ | | | 21:12 | | X1-X | 1 | <u> </u> | 10 | · [| | | | |
| | | | | | | /:}- f | ~-:8 | 개누슈- | | | <u></u> | | | |
| • | | | +++++++++++++++++++++++++++++++++++++++ | <u>; \ </u> | (4) | 1.19 | | TY | | <u>SI:</u> | | | | 1 . 1 |
| | ! | | | | ······ | X Y | <u></u> | $/\times$ | 10 | . k - | | | | <u> </u> |
| | | | | $ \rightarrow \rightarrow $ | | \rightarrow | | 1-7-5 | | -II | -6 | | 1 1 1 1 1 | |
| | · | · · · · · | | | . 71- | | | | | 2+ | \sim | | <u>; , </u> (; <u>;</u> | <u>; ; ;</u> |
| | | | | /3 | · · · · · · · | | 83 | + | 17-7 | Ţ | · · / <u>N</u> | _LA i | 111.1 | + + + |
| | | | | | · | | | | 11/ | <u> </u> | | | | ::;; |
| | | | | | | | <u> </u> | | $ \rightarrow f $ | - -+` | | | • • • • | |
| i | | | | · / · | | · 1 | | 1 | | | <u>· · i ·</u> | 1 | : (;] | • • |
| | | | | | | 7-235 R32E | | <u> </u> | + | | | | | |
| . | | | <u> </u> | 72, | 35 | TIN | | 1 . | 1 | 5 | | . 1 . 1 | 1 1 1 | i 4 3 |
| | <u>· · · · · ·</u> | | · · · · | 1. 17.2 | | 232 5 | | <u> </u> | | 1 | | ; ; ; ; } | | <u> </u> |
| <u> </u> | 1 1 | | 1 1 1 2 3 | -70-77 | <u> </u> | | 1 | | <u>.</u> | | 1 1 2 | : : : ! | 11111 | |
| | | | <u> </u> | | | | : : | | : | <u></u> | | | | |
| <u></u> | | | | <u> </u> | | 1 1 1 1 | <u>++</u> | | ; . | | 111 | | 1 1 1 1 1 1 | |
| ļ | | | 1 1 1 | <u> </u> | 1 | : : : 1 | _: : . ! | | | 1 | 111 | 1331 | 111.11 | |
| <u> </u> | | | | | | <u>1 </u> | | | | | | | | |
| | | | | <u>/ </u> | 1 1 1 1 | | 1 | | : | 1 | • | F : F | E | : 1 |
| | 1:1 | | | | | | | | <u> </u> | | | | | |
| | · 1 | | | | 1 11 | | 1 1 : 1 | , | 1 | 1 . | : <u> </u> | 1111 | | 111 |
| | | | | 1 1 1 1 1 | | 1 1 4 5 1 1 1 1 1 1 1 | | | 1 1 1 | | | | | |
| | | | | 1 - 1 | | : : ! ! | 1 + 1 1 | 1 | 1 · · | 1 | 111 | 1111 | 1 1 1 4 4 | |
| | | | | <u> </u> | 1 . | | | | <u>I ·</u> | | | | <u> . : 1</u> : : • : | |
| | | | | | | 1 1 1 | | | | | . 11 | 1 1 1 1 | 11111 | |
| · | | | | - j | | | | | ······ | | | | | |
| | | | | | | | | | | | 1,1 | ; · | 11 1 A | |
| · | | | | | | | | | | | | | 1 | ;- |
| | | | | | | | | | | • • | | | | |
| · · · · · · · | | | | | | · · · · | | | | | | | | <u>-</u> |
| | · - ' | | | | | | | ! | | | 1 1 1 1 | · [| | |
| | | | | | · | · | | | ······ | | | · · · · | | ; |
| | | | | | | | | | | | | | | |



MYCO INDUSTRIES, INC. BITSY FEDERAL #3 600' FNL & 1980' FWL UNIT C SEC. 7-T23S-R32E NMPM LEA CO, NM NM-62223 Exhibit C -2-205 ***** ã Ē വ בהגל | Ă 1110 Contra Radia CLSERS & ISTERS ATLE A11.04 14 ----Lens CARRIANS کت 1.1 Ture 120' 110' . .

| | BLUE | BRO FED. (N GUAIL FED. | - | | | |
|---|--|--|--|--|--|--|
| | | BITSY FED. (NM- 86923) | | | • = COMPLETED 0 = PROPOSED (DRILLING | |
| 13 au + + + +8n. Spr. P65 | e Breel Brite Brite Science Sc | #3 | Store 3 | 2 'surgram 2 'surgram #25 from Ut | Tates Pet.e 91234 'APY 1 | |
| Si U.S. | U.S. T- 05 Teso Texaco HBP HBP | U.S. ⊕ Concho Res. 3 • 1,92007 9 ± 192 160 ≅ | 21177.61 U_S. Strata Prod 05339 | Stote Strote 65540 Yates Pet. etc 5540 77062 | Thyme-Fed." U.So ^{4-Art} Burlington 86925 Mendi | |
| • 1 09 5 1 55 62123 5 | Ind. , Concto Res. 8 0.11) (0 & von Engr.) 6-1-2007 vbro-fed 988 26 350 00 Tomogri-Fed." | - 9 Strutts Prod big Composition Dia 11754 McBer Qil `⊕ ² McBer Qil `⊕ ² UATT Fed Dia 11754 McBer Qil `⊕ ² | Example 10 Di Corp. DASTOS 110 Di Corp. DASTOS 110 DI Corp. 110 Di Cor | Strata Urreca. Frai Vinata Pradi Strata Pradi Strata Pradi Strata Pradi Strata Pradi Strata Pradi Strata Pradi | i i | |
| | Sorther Tensor (ork-rad Sterk) Tensor Tens | Concho Res. v. 4340 | Strata Prod., 1 Deboor etal 84728 Codorna 64728 Codorna | 9 9235 Strata Prod. #4729 | U.S. 7 1 Gets 1 1 Petrail 1 9 - 1 - 33: 1 77052 1 1282 1 | |
| 18-+ L Elment 1 Construction 1 Constructi | 240 ⁵⁰ 240 ⁵⁰ | Sanche Brs. @ ¹ Dall Disc. 0 ² 0 ² 1 ¹ 1 ¹ | 21 Mail For A Line Control Con | 14 105 Bit der | | |
| | COUNTRY CONTRACTOR CON | Cancha Res Viel Concha Pers 11010 and | Twun Monlana The Spray Sole Burington Kes Strada 601637 Fred a a | Concho Res. 3 1 2006 16239 1675 20 1675 20 1775 20 | Concho Res. 86926 44 9.40 "Digmandhail- - Fed." - 24 | |
| 4 304 3' 1 9/435 1 9/455 50E-Fed - 1400 1 5 mile 1001 50 - Mile 1001 50 - Mile 1001 50 - 100 - 100 1001 50 - 100 - 100 1001 | 10-1-205 1-1-1 155-43 1-1 155-43 1-1 1 27090 1-77083 1- 1 27090 1-77083 1- 1 27090 1-77085 1-7708 | U.S. | U.S. "Avian Fed" | C ¹ [*] Diamandtai ^{*ed *} | Contento o 3 1 Ares 0,654 1 Ares 0,655 1 | |
| Mitchel Ener. 1 91403 953 restroo (196 007) 46134 2 1 Bu 462 2 1 Bu 462 2 1 Bu 462 2 1 Bu 463 2 | Altura D/R us-Fad H8F 0559539 | Yotrs Pet, eta I-Apy *(o) Burlington 71063(set) 9 1-35 (withing 62235 motified motified (balance 30) Pill 00057 28 | C Merdian, 12 C en fian, 12 HBP . 063228 27 | Yates Pet. 80164 Matuary Matuary 15310 15310 16577 1657 1657 16 | Conche Res. 5:54 3:54 102 0' 10.1.000mst Webrie 10.557 0.04 4:11(2) Mateidor Pet. P-M C: (2) | |
| Transmer South & South | | | Burlington 7 | Matadar Pet. Sarah Matadar Sarah | HAL 063228 - Methodor PELJ * 063228 - 570000, Inc. Falls Hole(5) U | |
| | Sontofe Erer. Honoradie | 77063 292 33 | Falozoo | Image: April 1 Appil 1 Appil 1 Appil 1 Appil 1 | ♦ Improvestal Post Tripfores of the second seco | |
| A JAN TH DATA SI SAUGESS FOT U.S SDF. FO A JAN JON SAUGUSS THE FL IS EVENTY (L Sprite FLE IS EVENTY (L Sprite FLE IS EVENTY (L Sprite FLE IS EVENTY (L) Sprite FLE IS | Oreyfus and an and an | 9945 (1945 (1946 (1986 () Burlington 50304 (2003 | Fed Ung to a fed the fed to a | амондь Ц СА 6-22-61 93126 Fed Payne Ц К. 1954 1956 - 1964 1964 | Thiste Draw State M Jane Alline (25'5' Jane Alline (25'5' Meta Meta Meta Meta Meta Meta Meta Meta | |
| 10 6426 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 | 1 Automatic Store 5500 - 1 Automatic Store 6500 - 100 - Front Mark Keller 100 - From Keller 100 - From Keller | - ⊥ 400 ⁹⁰ ⊥ _ | | T.Hedge 137 2 1 Merathan 1 St. craco 2 Ohio St | 62913 / 0371175 | |



MYCO INDUSTRIES, INC. OIL PRODUCERS P.O. BOX 840 / 331 WEST MAIN, SUITE C ARTESIA, NEW MEXICO 88211-0840 Phone (505) 748-1471

 \mathbf{G}

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

The undersigned accepts all applicable terms, conditions, supulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No .: NM-62223

Legal Description of Land: Township 73 South Range 32 Fas Section 7: SE/4SE/4 Lea County, New Mexico

.

Formation (s) (if applicable):

N/A

Date: 7-17-95

BLM Bond File No.: 58 59 71

Individually Bonded .

Bond Coverage:

MYCO INDUSTRIES, INC.