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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 1632-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		New Mexico "U" State	
2. Name of Operator		9. Well No.	
Anadarko Production Company		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 67, Loco Hills, New Mexico 88255		EK Queen - East	
4. Location of Well		12. County	
UNIT LETTER F LOCATED 2030 FEET FROM THE North LINE		Lea	
AND 1980 FEET FROM THE West LINE OF SEC. 28 TWP. 188 RGE. 34E NMPM			
19. Proposed Depth		19A. Formation	
4950'		Queen	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
4029 GL		December, 1976	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket on File		Unknown	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	400'	250	Surface
7 7/8"	4 1/2"	10.5#	4,950'	350	3000'

Intend to drill with rotary tools to approximately 400', set 8 5/8" casing and circulate cement, wait on cement 18 hours and test to 500 psi., drill ahead to approximately 4950', set and cement 4 1/2" casing, wait on cement 72 hours, perforate, stimulate, equip well and place on production.

Install and nipple up double ram BOP before drilling out plug on surface casing; test BOP to 500 psi. Drill out after 18 hours WOC. Operate BOP once daily.

****Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed by Jerry E. Buckles Title Area Supervisor Date Nov. 3, 1976

(This space for State Use)

APPROVED BY Jerry E. Buckles TITLE SUPERVISOR DATE Nov 3 1976

CONDITIONS OF APPROVAL, IF ANY:

****SEE ABOVE

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OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form C-128
Supersedes C-128
Effective 1-1-65

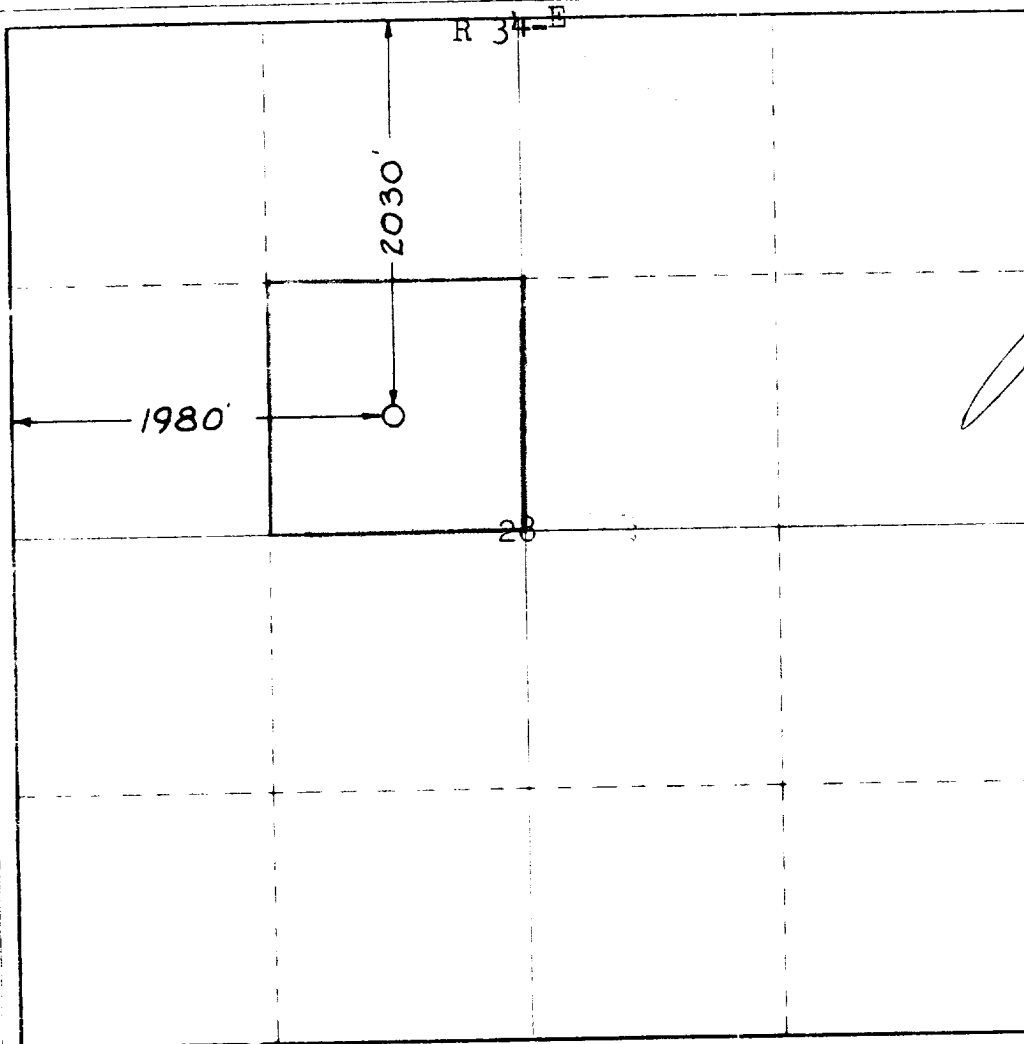
All distances must be from the outer boundaries of the Section

ANADARKO PRODUCTION COMPANY		Lease		New Mexico U State		Well No. 5	
Section	28	Township	18 South	Range	34 East	County /Eddy/ Lea	
2030 feet from the North line and 1980 feet from the West							
Well Elev.	4029	Producing Formation	Queen	Per	EK Queen - East	Section Acreage 40	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

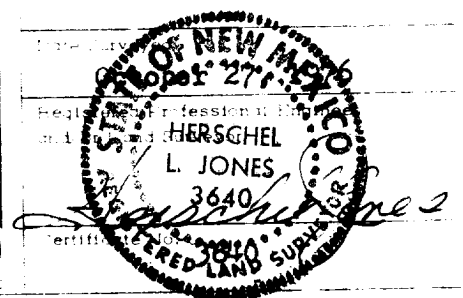
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry E. Snodgrass
Area Supervisor

Anadarko Production Co.

October 29, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



340 660 90 1320 1680 1980 2310 2640 2000 1500 1000 500

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