(Other instructeverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. NM 14155		
1a. TYPE OF WORK	TOR TERRITOR	<u> </u>						
DRIL	L 🗓	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMEN	T NAME:	
b. TYPE OF WELL			SING	LE [MULTIP	LE 🗀	8. FARM OR LEASE	WANT .	
OIL GAS WELL OTHER			ZONE			G. FARR UR DEADE		
2. NAME OF OPERATOR					4.	Federal 9, WELL NO.	13 글림벌	
BELCO PETROLEUM CORPORATION					<u> </u>	1		
3. ADDRESS OF OPERATOR						10. FIELD AND POO	L. OR WILDC	AT
10,000 Old Kat	y Road-Suite #1	00, Houst	on, Tex	as 77055 te requirements.*)		Hat Mesa		
At surface		In accordance				11. SEC., T., B., M., AND SURVEY O		(AZI
990' FNL, 1					i	~		
At proposed prod. zone	•			1370		Section 13,	- TZIS-R3	ZE
Same 14. DISTANCE IN MILES A	ND DIRECTION FROM NEAF	EST TOWN OR PO	ST OFFICE*	1 WE T 191		12. COUNTY OR PAI	13. ST	ATE
						Lea	New M	lexic o
11 miles southeast of Halfway, New Me			16. NO. OF ACRES IN LEASE			OF ACRES ASSIGNED HIS WELL	S 8 1	
LOCATION TO NEAREST PROPERTY OR LEASE L'	901	o' 640			320	7、夏夏岁		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH			RY OR CABLE TOOLS	, 184	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2400			14,	600 '	Rot	tary	3 B F	
21. ELEVATIONS (Show whe						22. APPROX. DAT	E WORK WILL	START*
	.7 GR					November 1	5, 1976	
23.		PROPOSED CAS	ING AND	CEMENTING PROGR	AM	est 3 m	· dire	Lin.
		WEIGHT PER		SETTING DEPTH	1	QUANTITY OF C		
SIZE OF HOLE	SIZE OF CASING		# N-55	500*	600 63	x Circ.	3 7 5	13
<u>17-1/2"</u>	13-3/8"	40.0	11 45.55			sx Circ w/mu	lti-stas	re:
12-1/4"	9-5/8"	40.0	N-50	5,800'		ting tool @		
			N-80			of salt		Ð
8-3/4"	5-1/2"	17.0 &		14,600'	500 s		5 多种基	
0-5/4 D. t	ing below the				ed BOP	's w/working	pressu	res of
Frior to drill	utilized; 1 Hyd	iril 1 bi	ne ram	& 1 blind ran	a.		i i i	
			PC Lam		انگر کار ا			
The Mud Progra	m will consist			11 1	Mud			
	Wt.	H.P.		W.L.	Mud	ural		
0- 1,100	8.4- 8.8	457			Bri:	17	aise Sic	
1,100-3,300	9.7-10.1	1628		-	Fre	and the second s	8 5 1 K 2 K 3 K 3 K 3 K 3 K 3 K 3 K 3 K 3 K 3	
3,300-11,900	8.4- 8.6	5051		-				
11,900-13,100	9.6-10.0	6448		15.10	Bri.	***		
13,100-13,600	9.6-10.0	6760		15-10		ne-Polymer	-/F% VC1	
13,600-14,600	9.6-10.0	7072		10-8	Brı	ne-Polymer v	11 2% KGT	
Geological in	hed.			00 40 40		o the		
zone. If proposal is to	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to dally, give pertir	leepen or pl ient data or	ng back, give data on a subsarface locations	present pro and measur	oductive zone and pred and true vertical	oposed new p	oroductiv e blowou
preventer program, if at 24.	1200						7-	
		Sum	Δ,	dministrative	Geolo2	ist DATE 9	/27/76	
SIGNED	W///		TITLE AC				5. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
(This space for Fed	eral or State office use)	0	:				t sid	
PERMIT NO.				APPROVAL DATE				
					i		10 H	
APPROVED BY			TITLE			DATE	建 智器单数	
CONDITIONS OF APPRO	VAL, IF ANY:				и			
						in the second	97.6 8 199.6	

FEDE 1977

OIL CONSERVATION COMM.