

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JOHN YURONKA	8. Farm or Lease Name COOPER
3. Address of Operator 102 Potomac Blvd. - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>2</u> , <u>40</u> FEET FROM THE <u>South</u> LINE AND <u>1900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Lancie Mattie
15. Elevation (Show whether DF, RT, GR, etc.) 3294' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work is proposed:

1. Pull rods, pump and tubing.
2. Run E2 Drill Retainer and set at approx. 3100'.
3. Establish max. injection rate at 2BPM and squeeze w/200 sks. Class II cement w/salt & Halad-3.
4. Drill out retainer and cement to approx. 3500'.
5. Re-perforate 3128', 3140', 3153', 3159' and 3174' w/1 SPF.
6. Swab and, if necessary, treat w/500 gals. acid.
7. Place well on production.

Well is presently shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-16-78  
Orig. Signed by  
Jerry Sexton  
Dist. 1, Supv.  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 19 1978

JAN 18 1973  
CIE CO. 1000 COMM.  
HOBBS, N. M.