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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/></p> <p>2. Name of Operator John Yaronka</p> <p>3. Address of Operator 102 Petroleum Bldg. - Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>N</u> <u>160</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Cooner</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Willcat Langlie Mattix</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3296' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Tracer Survey indicated communication from lower perf at 3519' into water zone at 3524'. Proposed work is as follows:

1. Set a cement retainer at approximately 3510' & squeeze with 50 sacks of cement at a maximum of 1200#.
2. Re-perforate the other seven holes to be sure they are open.
3. Spot 100 gals. acid over perforations & allow to set overnight.
4. Treat with an additional 1,000 gals. acid at low pressure & swab test.
5. If necessary, treat with an additional 2,500 gals. acid & swab test.
6. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yaronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-16-77</u>
APPROVED BY <u>John Hansen</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.