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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Cooner	
2. Name of Operator John Yuronka						9. Well No. 1	
3. Address of Operator 102 Petroleum Bldg. - Midland, Texas 79701						10. Field and Pool, or Wildcat Langlie-Mattix	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded 5-10-77	16. Date T.D. Reached 5-25-77	17. Date Compl. (Ready to Prod.) 6-8-77	18. Elevations (DF, RKB, RT, GR, etc.) 3296' DF	19. Elev. Casinghead 3286'			
20. Total Depth 3700'	21. Plug Back T.D. 3649'	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools 0 - 3700'	Cable Tools ----			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3128' - 3519' w/1 SPF						25. Was Directional Survey Made ----	
26. Type Electric and Other Logs Run Compensated Density, guard & Forxo Logs						27. Was Well Cored ----	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	28#	1205'	12"	350 sxs Lite Wpt & 250 sxs Class "C"			
4-1/2"	9.5	3700'	7-7/8"	350 sxs Class "C" 50-50 Pozmix "A" 2% gel			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3455'	
31. Perforation Record (Interval, size and number) 3428', 3440', 3453', 3459', 3474', 3481', 3487' and 3519' w/1 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH-INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3428' - 3519'	1700 gals. MCA acid		
				"	2500 gals. 15% NE acid		
				"	20,000 gals. 2% KCL Water & 20,000# of Sand		
33. PRODUCTION							
Date First Production 6-8-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing & Flowing				Well Status (Prod. or Shut-in)	
Date of Test 7-14-77	Hours Tested 24 hrs	Choke Size 3/4"	Prod'n. For Test Period 41.5	Oil - Bbl. 54	Gas - MCF 72.65	Water - Bbl. 1,301	Gas - Oil Ratio
Flow Tubing Press. 60#	Casing Pressure 250#	Calculated 24-Hour Rate 41.5	Oil - Bbl. 54	Gas - MCF 72.65	Water - Bbl. 33	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By R. G. Schuehle	
35. List of Attachments Compensated Density, guard & Forxo Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>John Yuronka</u>				TITLE <u>Authorized Agent</u>		DATE <u>7-25-77</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110f.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1158'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1447'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2441'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2861'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3178'	T. Devonian	T. Menefee	T. Madison
T. Queen	3456'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3668'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1158'	1158'	. Caliche & Red Bed				
1158'	1447'	289'	Anhydrite				
1447'	2641'	1194'	Anhydrite & Salt!				
2641'	2861'	220'	Dolomite & Anhydrite				
2861'	3178'	317'	Sand & Dolomite!				
3178'	3700	522'	Dolomite & Sand				

FILED

JUL 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.