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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Cooper	

2. Name of Operator		9. Well No.	
John Yuronka		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
102 Petroleum Bldg. - Midland, Texas 79701		Langlie-Mattix	

4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u>		Lea	
THE LINE OF SEC. <u>8</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-10-77	5-25-77	6-8-77	3296' DF	3286'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3700'	3649'	----	----->	0 - 3700'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3128' - 3519' w/1 SPF	----

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density, guard & Forxo Logs	----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	1205'	12"	350 sxs Lite Wrt & 250 sxs Class "C"	
4-1/2"	9.5	3700'	7-7/8"	350 sxs Class "C" 50-50 Pozmix "A" 2% gel	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2"	3455'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3428', 3440', 3453', 3459', 3474', 3481', 3487' and 3519' w/1 SPF		DEPTH-INTERVAL	AMOUNT AND KIND MATERIAL USED
		3428' - 3519'	1700 gals. MCA acid
		"	2500 gals. 15% NE acid
		"	20,000 gals. 2% KCL Water & 20,000# of Sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-8-77		Swabbing & Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-14-77	24 hrs	3/4"	----->	41.5	54	72.65	1,301
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60#	250#	----->	41.5	54	72.65	33	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. G. Schuehle

35. List of Attachments
Compensated Density, guard & Forxo Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>7-25-77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	1158'	T. Canyon	T. Ojo Alamo
T. Salt	1147'	T. Strawn	T. Penn. "B"
B. Salt	2441'	T. Atoka	T. Penn. "C"
T. Yates	2861'	T. Miss	T. Penn. "D"
T. 7 Rivers	3178'	T. Devonian	T. Leadville
T. Queen	3456'	T. Silurian	T. Madison
T. Grayburg	3668'	T. Montoya	T. Elbert
T. San Andres		T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Qtzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Ellenburger	T. _____
T. Tubb		T. Gr. Wash	T. _____
T. Drinkard		T. Granite	T. _____
T. Abo		T. Delaware Sand	T. _____
T. Wolfcamp		T. Bone Springs	T. _____
T. Penn.		T. _____	T. _____
T. Cisco (Bough C)		T. Chinle	T. _____
		T. Permian	T. _____
		T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1158'	1158'	. Caliche & Red Bed				
1158'	1447'	289'	Anhydrite				
1447'	2641'	1194'	Anhydrite & Salt!				
2641'	2861'	220'	Dolomite & Anhydrite				
2861'	3178'	317'	Sand & Dolomite!				
3178'	3700	522'	Dolomite & Sand				

FILED

JUL 2 1977

OIL CONSERVATION COMM.

HOBBS N M