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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Cooper
3. Address of Operator 102 Petroleum Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24--S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3296' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3700'

Ran 92 jts. - 3690' of 4-1/2" 9.5# K-55 S.T. & C. casing and set at TD.  
Cemented w/350 sxs. Class "C" 50-50 Pozmix "A" 2% Gel., 8# salt per sack and 0.5% CFR-2.  
Cement calculated from a caliper log from TD to 2600', the base of the salt, and 65% excess was added. 43' of cement left in pipe. Plug down @ 10:50 a.m. 5-26-77. Tested casing and cement w/1000# for 30 minutes after 18 hours and held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>5-31-77</u>
APPROVED BY _____	TITLE _____	DATE <u>JUN 2 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 1987

U.S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D.C.