

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-032450 (b)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME South Mattix Unit	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME South Mattix Unit <i>Ld</i>	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		9. WELL NO. 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2030' FNL and 1880' FWL, (Unit F SE/4 NW/4) Sec.15		10. FIELD AND POOL, OR WILDCAT Fowler Upper Yeso	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37 NMMP	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3264.6 RDB		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐*Completion*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Flow test well to 11-13-77. Run BHP bomb and shut well in. Recover BHP bomb 11-23-77. Rig up service unit 11-23-77. Pull tbg and packer and run 5" Retrievable Bridge Plug and set at 5305'. Test BP with 2000#. Raise tubing and spot 50# sand on top of BP. Perforate the following intervals with 2 JSPF: 5194'-5203', 5207'-12', 5218'-26', 5232'-42', 5250'-56', 5262'-68', 5272'-76', 5280'-86', 5290'-96'. Acidize perfs w/2000 gal 15% NE acid in two stages separated by 100 7/8" ball sealers. Swab test well and move out service unit 11-28-77. Shut in well for BHP. Move in service unit 12-9-77. Pull tbg, pkr and RBP. Run RBP to 5185' and cap with 50# sand. Perforate the following intervals with 2 JSPF: 5144'-54', 5156'-62', 5170'-76'. Acidize perfs with 1000 gal 15% NE acid. Swab test well and move out service unit 12-12-77. Run BHP Bomb. Move in service unit 12-20-77 and pull BHP Bomb. Unseat packer and circulate sand off top of BP set at 5130'. Pull RBP. Run tbg and set at 5663'. Swab test well 12-22-77. Well kicked off and started flowing. Release service unit. Well died and move in swab unit 12-27-77. Swab well to flow. Release swab unit 12-30-77. Complete well 12-30-77 as a flowing well - 110 BO x 5 BW 24 hrs. on 20/64".

## 18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox TITLE Administrative Assistant DATE 1-5-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:0 + 4- -H 1-Arco  
1-Susp. 1-Cheyron  
1-RC 1-Conoco  
1-Div. 1-Tenneco

\*See Instructions on Reverse Side

