NO. OF COPIES RECEIVED   DISTRIBUTION   SANTA   I H.E   U.S.G.S.   LAND OFFICE   IRANSPORTER   OFERATOR   PROPATION OFFICE   Operator   Doyle   Hartman	REQUEST F	OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C -104 Supersenter Old C-104 and C-110 Elfoctive 1-1-65 S
Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Iding, Midland, Texas 79 Change in Transporter of: OII Dry Gas Casinghead Gas Condens		
I. DESCRIPTION OF WELL AND L Lease Name Fowler State Location Unit Letter K ; 2210 Line of Section 16 Town I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	Feet From The South Line	and 2235 Feet From Th 7-E , NMPM, Lea	county
Nome of Authorized Transporter of Cash El Paso Natural Gas Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	nghead Gas or Dry Gas X mpany Unit Sec. Twp. P.ge. that from any other lease or pool, f Oli Well Gas Well	New Well Workover Deepen	co 88252
Designate Type of Completion Date Spuddod 9-20-77 Elovations (DF, RKB, RT, GR, etc.) 3254 RKB Perforations 3211 - 3296 w/14 (Qu	Date Compl. Ready to Prod. 10–14–77 Name of Producing Formation Queen	X Total Depth 3564 Top Oil/Gas Pay 3211	P.B.T.D. 3527 Tubing Depth 3240 Depth Casing Shoe 3564
носе size 12 1/4 7 7/8	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8, 28# 4 1/2, 10,5#	CEMENTING RECORD DEPTH SET 473 3564	SACKS CEMENT 300 sx 1300 sx
V. TEST DATA AND REQUEST FO OIL WEI L Date First New Oil Run To Tanks Length of Test Actual Pred. During Test	OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis.	fier recovery of total volums of load oil a pik or be for full 24 hours) Freducing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	
GAS WELL Actual Fred. Test-MCF/D 284 Testing Method (pitot. back pr.) choke nipple	Length of Test 24 hours Tubing Pressure (Shuu-iu) FTP=180	Ebla. Condensate/MMCF Casing Pressure (Shut-in) FCP=190 OIL CONSERVA	Gravity of Condensate Choke Size 16/64 TION COMMISSION
<u>Operator-Part Owne</u> (77 10-14-77	regulations of the Oil Conservation with and that the information given beat of my knowledge and belief.	APPROVED BY TITLE This form is to be filed in c If this is a request for allow well, this form must be accompeti- tests taken on the well in accompe- tests taken on the well in accomp- All sections of this form mu- eble on nov and the outpleted vie	compliance with AULE 1104. Metho for a newly diffied or dependent induction of the deviation dunce with AULE 111. The be filled out completely for allow-

NEIT NUE	AND NUMBER Fowler State #1
LOCATION	Sec. 16, T-24-S, R-37-E
	(Give Unit, Section, Township and Range)
OPERATOR	Doyle Hartman
DRILLING (	CONTRACTOR Capitan Drilling Co., Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1 1/4 @ 450</u>		
3/4 @ 1660		
1 @ 2429	· · · · · · · · · · · · · · · · · · ·	
1 @ 2630		
<u>3</u> @ 2980		
3 @ 3080		
1/4 @ 3400		

•	Drilling	Contractor	Capitan Drilling Co., Inc.	
		By:		
Subscribed and sworn to before :		day of	Marvin L. Smith October , 1977	-
			minda Stances	-
N o	: March 14, 1979		Notary Public	•
My Commission Expires: March 14,			Brenda Stone Ector County <u>Texas</u>	