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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	
7. Unit Agreement Name	
8. Farm or Lease Name Fowler State	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Doyle Hartman

3. Address of Operator
508 C & K Petroleum Bldg.; Midland, Texas 79701

4. Location of Well
UNIT LETTER K 2210 FEET FROM THE South LINE AND 2235 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3242 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7 7/8-inch hole to a total depth of 3564 feet. Ran 4 1/2-inch O.D., 10.5 lb/ft, J-55, ST&C casing and landed at 3564 RKB. Cemented casing with 1000 sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floccel followed by 300 sx of a 50-50 blend of API Class-c cement and Pozmix "A" containing 18% salt and 1/4 lb/sx Floccel. Plug down 2:00 P.M. CDT 10-1-77. Circulated 300 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 10/4/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: