

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name
8. Farm or Lease Name Fowler State
9. Well No. 1
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Doyle Hartman

3. Address of Operator  
508 C & K Petroleum Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER K 2210 FEET FROM THE South LINE AND 2235 FEET FROM West LINE, SECTION 16 TOWNSHIP 24-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3242 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 11:45 A.M. CDT 9-20-77. Drilled a 12 1/4-inch hole to a total depth of 484 feet. Ran 11 jts (461 feet) of 8 5/8 O.D., 28 lb/ft, Grade-B, ST&C casing and landed at 473 RKB. Cemented casing with 150 sx of API Class-C cement containing 4% gel and 2% CaCl<sub>2</sub> followed by 150 sx API Class-C cement containing 2% CaCl<sub>2</sub>. Plug down 9:13 A.M. CDT 9-21-77. Circulated 45 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 800 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator DATE 10/4/77

APPROVED BY Jerry Sexton TITLE Dist. i. Supv. DATE 10/11/77

CONDITIONS OF APPROVAL, IF ANY: