

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-934 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Fowler State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Langlie Mattix |
| 12. County Lea |
| 19. Proposed Depth 3600 |
| 19A. Formation Penrose |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (show whether DF, RT, etc.) 3243 G.L. |
| 21A. Kind & Status Plug. Bond Single Well Approved |
| 21B. Drilling Contractor Capitan |
| 22. Approx. Date Work will start 9-20-77 |

| | | | |
|---|--|--|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | |
| 1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | |
| 2. Name of Operator Doyle Hartman | | | |
| 3. Address of Operator 508 C&K Petroleum Bldg., Midland, Tx. 79701 | | | |
| 4. Location of Well UNIT LETTER K LOCATED 2210 FEET FROM THE South LINE AND 2235 FEET FROM THE West LINE OF SEC. 16 TWP. 24-S RGE. 37-E NMPM | | | |
| 23. PROPOSED CASING AND CEMENT PROGRAM | | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 11 | 8 5/8 | 28 | 400 | 235 | Surface |
| 7 7/8 | 4 1/2 | 10.5 | 3375 | 1000 | Surface |

The proposed well will be drilled to a total depth of 3600 feet and will be completed as a Langlie Mattix producer. The BOP system will consist of a double-ram 3000-psi system and will be used from the base of the surface pipe through the running of production casing.

Note: The gas from the subject lease has previously been dedicated to El Paso Natural Gas Co.

Note: Change in location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Doyle Hartman Title Operator-Part Owner Date August 31, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SECRETARY DATE SEP 8 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEPT 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes Order
No. 10-10-10-10-10

All distances must be from the outer boundaries of the Section

| | | | | | | | |
|---------------|----|------------------------------|----------|----------------|---------|--------------------|--|
| Doyle Hartman | | Lease | | Fowler State | | 1 | |
| K | 16 | Township | 24 South | Range | 37 East | Lea | |
| 2210 | | feet from the South line and | | 2235 | | feet from the West | |
| 3242.4 | | Producing Formation | | Langlie Mattix | | 40 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Doyle Hartman

Doyle Hartman

Operator-Part Owner

Individual

8-31-77

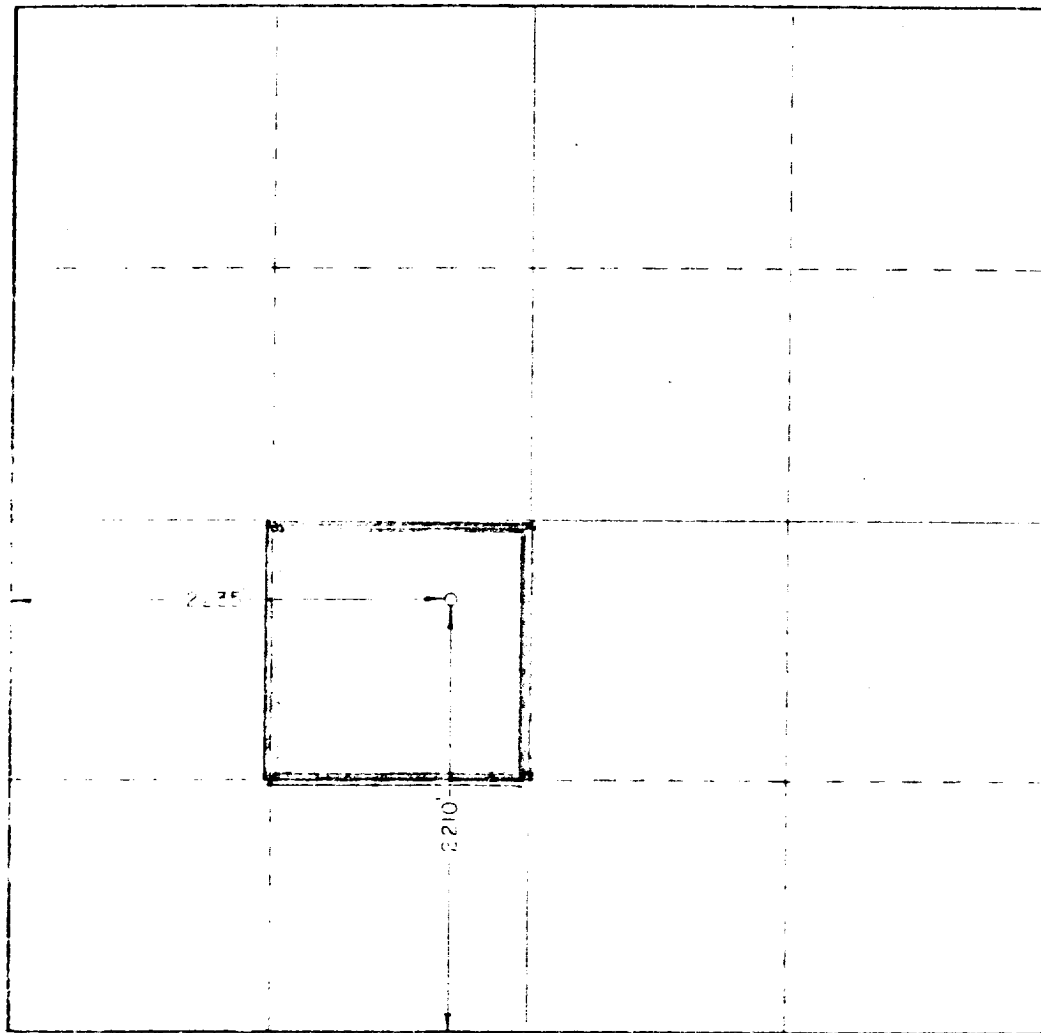
I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

August 23, 1977

Registered Professional Engineer
No. 10-10-10-10-10

S. M. W. N. A.

676



RECEIVED

SEPT 1977

OIL CONSERVATION COMM.
HOBBS, N. M.