

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>P X A</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. LG-0324561-581	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240						6. IF INDIAN, ALLEGED OR TRIBE NAME MOO. DEPT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL X 2310' FEL, Sec. 26 At top prod. interval reported below (Unit B, NW/4, NE/4) At total depth						7. UNIT AGREEMENT NAME UNIT B	
14. PERMIT NO.						8. FARM OR LEASE NAME Myers B	
DATE ISSUED						9. WELL NO. 3	
15. DATE SPUNDED 11-3-77						10. FIELD AND POOL, OR WILDCAT Jalmat Yates	
16. DATE T.D. REACHED 11-9-77						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-24-36	
17. DATE COMPL. (Ready to prod.) 12-19-77						12. COUNTY OR PARISH Lea	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3330.6 RDB						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3507		21. PLUG. BACK T.D., MD & TVD 3010		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY →						ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry hole						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron Formation Density; Dual Laterolog Micro SFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		1245'		12-1/4"	
5-1/2"		14#		3500'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
				ACCEPTED FOR RECORD			
				ROGER A. CHAPMAN			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3153'		3153'			
31. PERFORATION RECORD (Interval, size and number)							
P X A							
JUN 25 1981							
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Aug Mitchell</u>		TITLE <u>Admin. Analyst</u>				DATE <u>6-15-81</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4-USGS, H

1-Hou

1-W. Stafford, Hou

1-Susp

1-GPM

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RECEIVED

AUG 3 1982

C.D.D.
HOBBS OFFICE