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db else the first for be populated to a first de ceepen or plug back to a different well       8. FARM OR LEASE NAME         1. off       gs bit       etc         2. NAME OF OPERATOR "MODEO Production Company       3         3. ADDRESS OF OPERATOR "D. Drawer "A", Levelland, TX 79336       10. FIELD OR WILDCAT NAME Jalmat Yates         4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 AT TOP PROD. INTERVAL:       26-24-36         1. 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       11. SEC. T. R. M. OR BLK. AND SLINK AREA 26-24-36         1. 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         1. 5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         1. 5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         1. 5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA       SUBSEQUENT REPORT OF:         1. 5. CEC LOWELTE CHANGE SONGLY       U. S. GEOLOGICIAL SURVEY HOBES, NEW MEXICO:         1. 0. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cherry state all pertinent details, and give pertinent including estimated deto of staring any proposed work. If well isset: includent details, and give pertinent including estimated deto of staring any proposed work. If well isset: includent details, and give pertinent including estimated deto of staring any proposed work. If well isset: includent details, and give pertinent including estimated deta of staring any proposed work.		GIORE SOTTEL		TEE OR TRIBE NAM
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1. ein meil       gas & Einer         2. NAME OF OPERATOR.       Minoco Production Company         3. ADDRESS OF OPERATOR.       3         AMOOC Production Company       3         3. ADDRESS OF OPERATOR.       3         P. O. Drawer "A", Levelland, TX 79336       10. FIELD OR WILDCAT NAME         4. LOCATION OF WILL (REPORT LOCATION CLEARLY. See space 17       26-24-36         AT TOP PRODU. INTERVAL:       (Unit B, NW/4, NE/4)         AT TOTAL DEPTH:       10. ELEVATIONS (SHOW DF, KDB, AND SURVEY         ACTOR APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       14. API NO.         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       IMM APPROPRIATIONS (CHENT) SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       IMM         FRACTURE TEAY       IMM APPROPRIATIONS         SHOOT OR ACIDIZE       IMM         PULL OR ALTER CASING       IMM INTEL COMPLETE         VULTIPLE COMPLETE       IMM         PULTOR COMPLETED OPERATIONS (CHENT) Wate all pertinent on the dubits, and give pertinent on the dubits of staning any proposed work.         Moved in service unit 3/7/79.       Pulled 2 3/8" tubing. Set cast iron bridge present states of antiple estimated date of staning any proposed work.         Moved in service unit 3/7/79.       Pulled 2 3/8" tubing. Set cast iron bridge 350'-52' and 305'-57' with 100 S ALOPC reaced with 320 gai 15% acid and 30, 207'-92'92'-92	reservoir, Use Form 9-331-C for such	n proposals.)	8. FARM OR LEASE N	IAME
2. NAME OF OPERATOR Ambod Production Company 3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, TX 79336 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below, AT SURFACE:660' FNL & 2130' FEL, Sec 26 AT TOP PRODUNTERED TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF FRACTURE TREAT SHOTOF OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF FRACTURE TREAT SHOTOF OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF FRACTURE TREAT SHOTOF OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF FRACTURE TREAT SHOTOF OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF FRACTURE TREAT SHOTOF OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF FRACTURE TREAT SHOTOF OR ACHIELE OF MAILED OF	1. oil 🗂 gas 🕅			
2. NAME OF OPERATOR       3         Amodo Production Company       3         10. FIELD OR WILDCAT NAME       Jahrat Yates         11. SEC. T. R. M. OB BLK. AND SURVA       ALDCATION OF WELL (REPORT LOCATION CLEARLY. See space 17         Ant SURFACE:660' FNL & 2130' FEL, Sec 26       TAT TOP PROD. INTERVAL:         AT TOP ROD. INTERVAL:       (Unit B, NM/4, NE/4)         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE       Lea         REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE       IS ELEVATIONS (SHOW DF, KDR, AND 3330, 6         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         15. TOR APPROVAL TO:       SUBSEQUENT REPORT OF:         15. SHONT OR ACCIDEE       Imate State Stat	well well in	other	9. WELL NO.	· · · · · · · · · · · · · · · · · · ·
	2. NAME OF OPERATOR			
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below).       AREA T. MAD. SOLVEL. AND SOLVEL. AREA T. MAD. SOLVEL. AND SOLVEL. AREA T. MAD. SOLVEL. AND SOLVEL. AT TOP PROD. INTERVAL: (Unit B, NM/4,NE/4). 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       AREA T. MAD. SOLVEL. AND SOLVEL. AT TOP PROD. INTERVAL: (Unit B, NM/4,NE/4). 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND 3330.6 RDB. 15. ELEVATIONS (SHOW DF, KDB, AND 3330.6 RDB. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND 3330.6 RDB. 16. CHECK APPROPRIATE CASING MAR 26 DFDGreat on form 9-330.) U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of measured and true vertical depths for all markers and zones pertinent to this work.)? Moved in service unit 3/7/79. Pulled 2 3/8" tubing. Set Cast iron bridge 2012' - 16', 2932'-60', 2984'-94', 3009'-11', 3015'-19', 3034'-38', 3042'-46' 3050' -52' and 3055'-57' with 2 JSPF. Ran tubing to 3075'. Spotted 200 ga 15. Sacid. Raised tubing to 2886'. Fraced with 3200 gal 15% acid and 39.0 gal Gelled Water and 61,500# 20/40 sand and 48,000# 10/20 sand. Swabbed well. packer at 2816' and tailpipe at 2878'. Currently swabbing well. packer at 2816' and tailpipe at 2878'. Currently swabbing well. PAPEOVED BY Chris space for Federal of State office usits 044-USSS, H 1-Houston 1-Susp	P.O. Drawer "A", L	evelland, TX 79336	The second se	
below.)       AT SURFACE:660' FNL & 2130' FEL, Sec 26         AT TOP PROD. INTERVAL:       (Unit B, NH/4,NE/4)         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       Lea         REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       Is. ELEVATIONS (SHOW DF, KDB, AND         REQUEST FOR APPROPRIATE TO:       SUBSEQUENT REPORT OF:         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated deptis for all markers and zones pertinent to this work.)*         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated deptis for all markers and zones pertinent to this work.)*         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated deptis for all markers and zones pertinent to this work.)*         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including to 3075' - Spotted 200 ga 15% acid. Raiséd tubing to 2886' - 94', 309'-11', 3015'-19', 3034'-36', 3042'-29C         19. ug at 3150' and capped with 35' cement. Perforated 2800'-94', 2897'-29C         2012 - 16', 2932'-60', 2984'-94', 309'-11', 3015'-19', 3034'-36', 3042'-24C         3050'-52' and 3055'-57' with 2 JSPF. Ran tubing to 3075'. Spotted 200 ga 15% acid. Raiséd tubing to 2886'. Fraced with 3200 ga 15% acid and 30, C gal Gelled Water and 61,500# 20/40 sand and 8,00# 10/20 sand. Swabbed well.			AREA	A DEA. AND SURVE
AT SURFACE 660' FNL & 2130' FEL, Sec 26 AT TOTAL DEFIN: (Unit B, NH/4,NE/4) 12. COUNTY OR PARISH 13. STATE Lea 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND 3330.6 RDB 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND 3330.6 RDB 15. ELEVATIONS (SHOW DF, KDB, AND 3330.6 RDB 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND 3330.6 RDB MAR 25 PERSON COMPLETE CHANGE ZONES ABANDON- MULTOR ALTER CASING 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent detils, and give pertinent to including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location measured and true vertical depths for all markers and zones pertinent to this work.) <sup>2</sup> Moved in service unit 3/7/79. Pulled 2 3/8" tubing. Set cast iron bridge plug at 3150' and capped with 35' coment. Perforated 2890'-94', 2897'-296 2912'-16', 2932'-60', 2984'-94', 3009'-11', 3015'-19', 3034'-38', 3042'-44' 3050'-52' and 3055'-57' with 2 JSPF. Ran tubing to 3075'. Spotted 200 ga 15% acid. Raised tubing to 2886'. Fraced with 3200 gal 15% acid and 39, 0 gal Gelled Water and 61,500# 20/40 sand and 48,000# 10/20 sand. Swabbed well. 9 Jug. Tagged cement at 2863'. Fraced with 3200 gal 15% acid and 39, 0 gal Gelled Water and 61,500# 20/40 sand and 48,000# 10/20 sand. Swabbed well. 9 Jug. Tagged cement at 2863'. Fraced with 3200 gal 15% acid and 39, 0 gal Gelled Water and 61,500# 20/40 sand and 48,000# 10/20 sand. Swabbed well. 9 List space for Federal or State office use) 18. Thereby centify Mat the forebing is true and correct 19. Subburface Safety Valve: Manu. and Type 19. Tagged cement at 2863'. Currently swabbing well. 4. Houston 10. Support of APPROVAL IF ANY. 044-USGS, H 1-Houston 1-Susp	below.)			
AT TOP PROD. INTERVAL:       (Unit B, NH/4,NE/4)         AT TOTA DEPTH:       (Unit B, NH/4,NE/4)         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       14. API NO.         REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:       15. ELEVATIONS (SHOW DF, KDB, AND         TEST WATER SHUT-OFF       Image: Complete	AT SURFACE:660' FNL	& 2130' FEL, Sec 26		12 PTATE
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REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:         SUBSEQUENT REPORT OF:         TEST WATER SHUT-OF         FRACTURE TREAT         SHOOT OR ACIDIZE         PULL OR ALTER CASING         MULTIPLE COMPLETE         CHANGE ZONES         ABANDON*         IT. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details and zone pertinent details and zone pertinent details details details details details details d	16. CHECK APPROPRIATE BO	X TO INDICATE NATURE OF NOT	ICF.	
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Incortor of the shuro of the subscription of the subscr			1 3330 C DDD	JW DF, KDB, AND
FRACTURE TREAT SHOOT OR ACIDIZE BY ACIDIZE PULL OR ALTER CASING PULL OR ALTER CASING PULL OR ALTER CASING HULTIPLE COMPLETE CHANGE ZONES ABANDON* (chter) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)* Moved in service unit 3/7/79. Pulled 2 3/8" tubing. Set cast iron bridge plug at 3150' and capped with 35' cement. Perforated 2890'-94', 2897'-290 2912'-16', 2932'-60', 2984'-94', 3009'-11', 3015'-19', 3034'-38', 3042'-46' 3050'-52' and 3055'-57' with 2 JSPF. Ran tubing to 3075'. Spotted 200 ga 15% acid. Raised tubing to 2886'. Fraced with 3200 gal 15% acid and 30, 0 gal Gelled Water and 61, 500# 20/40 sand and 48,000# 10/20 sand. Swabbed w Squeezed interval 3034'-57' with 100 sx Incor cement plus 50# medium tuff plug. Tagged cement at 2963'.Drilled cement 2963'-3010'. Swabbed well. Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the forefring is true and correct signed Mark 2816' and tailpipe at 2878'. Currently swabbing well. Chair Mark 26 1979 Conditions or Approval. IF ANY. Of 4-USGS, H 1-Houston 1-Susp MAR 26 1979 MAR 26 1970 MAR 20 1970 MAR 20 1970 MAR 20 1970		SUBSEQUENT REPORT OF	: <u>1 3330.0 KDB</u>	
SHOOT OR ACIDIZE       Image: Construction of the second sec				
REPAIR WELL       Image: Complete c				
PULL OR ALTER CASING       Image: Complete C				
<ul> <li>UL S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO</li> <li>U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO</li> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.<sup>3</sup>*</li> <li>Moved in service unit 3/7/79. Pulled 2 3/8" tubing. Set cast iron bridge plug at 3150' and capped with 35' cement. Perforated 2890'-94', 2897'-290 2912'-16', 2932'-60', 2984'-94', 3009'-11', 3015'-19', 3034'-38', 3042'-46 3050'-52' and 3055'-57' with 2 JSPF. Ran tubing to 3075'. Spotted 200 ga 15% acid. Raised tubing to 2886'. Fraced with 3200 gal 15% acid and 30,0 gal Gelled Water and G1,500# 20/40 sand and 48,000# 10/20 sand. Swabbed w Squeezed interval 3034'-57' with 100 sx Incor cement plus 50# medium tuff plug. Tagged cement at 2963'.Drilled cement 2963'-3010'. Swabbed well. packer at 2816' and tailpipe at 2878'. Currently swabbing well.</li> <li>Subsurface Safety Valve: Manu. and Type</li></ul>			MED 9 & MID TE: Baport results of	multiple completion o
ABANDON* (other)  IT. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical deptits for all markers and zones pertinent to this work.)*  Moved in service unit 3/7/79. Pulled 2 3/8" tubing. Set cast iron bridge plug at 3150' and capped with 35' cement. Perforated 2890'-94', 2897'-290 2912'-16', 2932'-60', 2984'-94', 3009'-11', 3015'-19', 3034'-38', 3042'-46 3050'-52' and 3055'-57' with 2 JSPF. Ran tubing to 3075'. Spotted 200 gal 15% acid. Raised tubing to 2886'. Fraced with 3200 gal 15% acid and 30,0 gal Gelled Water and 61,500# 20/40 sand and 48,000# 10/20 sand. Swabbed w Squeezed interval 3034'-57' with 100 sx Incor cement plus 50# medium tuff plug. Tagged cement at 2963'. Drilled cement 2963'-3010'. Swabbed well. packer at 2816' and tailpipe at 2878'. Currently swabbing well.  Subsurface Safety Valve: Manu. and Type	MULTIPLE COMPLETE		MAR & U JPDange on Form	9–330.)
HORBON' [Cother] HOBBS, NEW MEXICO HobBS, Hall, HobBS, Hall, Hall, He ANY. OHALUST, HE ANY. OHALUS	J		GEOLOGICAL SUBVEY	
<ul> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>Moved in service unit 3/7/79. Pulled 2 3/8" tubing. Set cast iron bridge plug at 3150' and capped with 35' cement. Perforated 2890'-94', 2897'-290 2912'-16', 2932'-60', 2984'-94', 3009'-11', 3015'-19', 3034'-38', 3042'-46 3050'-52' and 3055'-57' with 2 JSPF. Ran tubing to 3075'. Spotted 200 ga 15% acid. Raised tubing to 2886'. Fraced with 3200 gal 15% acid and 30,0 gal Gelled Water and 61,500# 20/40 sand and 48,000# 10/20 sand. Swabbed w Squeezed interval 3034'-57' with 100 sx Incor cement plus 50# medium tuff plug. Tagged cement at 2963'.Drilled cement 2963'-3010'. Swabbed well. packer at 2816' and tailpipe at 2878'. Currently swabbing well.</li> <li>Subsurface Safety Valve: Manu. and Type</li></ul>				
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APPROVED BY	Moved in service u plug at 3150' and 2912'-16', 2932'-6 3050'-52' and 3055 15% acid. Raised gal Gelled Water a Squeezed interval plug. Tagged cemen packer at 2816' and '	nit 3/7/79. Pulled 2 3/ capped with 35' cement. 0', 2984'-94', 3009'-11' '-57' with 2 JSPF. Ran tubing to 2886'. Fracec nd 61,500# 20/40 sand ar 3034'-57' with 100 sx In nt at 2963'.Drilled ceme d tailpipe at 2878'. Cu	'8" tubing. Set cast Perforated 2890'-94 , 3015'-19', 3034'-3 tubing to 3075'. Sp with 3200 gal 15% a d 48,000# 10/20 sand cor cement plus 50# nt 2963'-3010'. Swa rrently swabbing wel	1', 2897'-290 38', 3042'-46 botted 200 ga acid and 30,0 1. Swabbed w medium tuff abbed well. 1.
APPROVED BY	18. I hereby certify that the fore	bing is true and correct	•	· · ·
APPROVED BY	signed han a	Admin. Supe	rvisor March 23	, 1979
APPROVED BY TITLE DATE FOR RECORD 0+4-USGS,H 1-Houston 1-Susp MAR, 26 1979				
APPROVED BY       TITLE         CONDITIONS OF APPROVAL, IF ANY:       0+4-USGS, H         1-Houston       1-Susp         1-RWA       •See Instructions on Reverse Side         1. S. GEOLOGICAL SURVEY			e omce use)	I RADO
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