

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. LC-032451-B	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 660' FNL x 2130' FEL (Unit B, NW/4, NE/4) At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Myers B	
DATE ISSUED						9. WELL NO. 3	
15. DATE SPUDDED 11-3-77						10. FIELD AND POOL, OR WILDCAT Jalmat Seven Rivers	
16. DATE T.D. REACHED 11-9-77						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-24-36	
17. DATE COMPL. (Ready to prod.) 12-19-77						12. COUNTY OR PARISH Lea	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3330.6 RDB						13. STATE NM	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 3500'		21. PLUG, BACK T.D., MD & TVD 3500'		22. IF MULTIPLE COMPL., HOW MANY * --	
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3367'-70', 3132'-34', Seven Rivers 3384'-88'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Foramtion Density, Dual Laterolog Micro SFL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		1245'		12-1/4"	
5-1/2"		14#		3500'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
600 sx Class C x Lodense							
670 sx Class C x Lodense							
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		3153'		3153'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3367'-70', 3384'-88'-4JSPF 3132'-34'-2 JSPF		DEPTH INTERVAL (MD)					
		AMOUNT AND KIND OF MATERIAL USED					
		3367'-70' + 3384'-88' 500 Gal 15% NE acid					
		3132'-34' 500 Gal 15% NE acid					
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION 12-19-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 12-19-77		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW, TUBING PRESS. NA		CASING PRESSURE NA		CALCULATED 24-HOUR RATE --		OIL—BBL. 12	
						GAS—MCF. -0-	
						WATER—BBL. 226	
						OIL GRAVITY-API (CORR.) NA	
35. LIST OF ATTACHMENTS Logs per item No. 26		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Randy Atkins</u>		TITLE <u>Staff Assistant (SG)</u>				DATE <u>12-29-77</u>	

0 & 4-USGS-H

*(See Instructions and Spaces for Additional Data on Reverse Side)

1-Div.

1-Susp.

1-RC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	3132'	3388'	Oil	Rustler Yates Seven Rivers	1232' 2888' 3118'	