

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032451-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myers B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Jalmat Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-24-36

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, TX 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 2,130' FEL (Unit B, NW/4 NE/4, Sec 26)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3330.6 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Move in service unit 11-15-77. Run logs and perforate interval 3367'-70' and 3384'-88' w/4 JSPF. Run tbg, pkr and tail pipe set at 3407. Pkr set at 3345. Acid perfs with 500 gal 15% NE acid. Swab test well. Perforate interval 3132'-34' w/2 JSPF. Run tbg and packer set at 3153'. Acid perfs with 500 gal 15% NE acid. Swab test well. Move out service unit 11-22-77.

Completed well 12-19-77 as a pumping oil well with a potential of 12 BOPD + 226 BWPD in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy AtkinsTITLE Staff Assistant (SG)DATE 12-29-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:0 & 4-USGS-Hobbs
1-Div.
1-Susp.
1-RC

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

DEC 30 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

1978
OIL OIL OIL OIL OIL
HOBBS, N. M.