

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

L-032451-1(6)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Myers "B"	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FNL and 2130' FEL (Unit B, NW/4 NE/4, Sec.26)		10. FIELD AND POOL, OR WILDCAT Jalmat Seven Rivers	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-24-36	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3330.6 RDB		12. COUNTY OR PARISH Lea	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Spud	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 11-2-77 set 40' 13-3/8" conductor 30' below ground level in 15 1/2" hole and cement w/5 cu. yds ready mix. Hillin Drilling Co. spudded 12 1/2" hole at 6:30 pm 11-3-77. Reached TD of 1245' 11-6-77. 8-5/8" csg set at 1245' and cement w/500 sx Lodense followed by 100 sx Class "C" w/2% CACL. Plug down at 5:20 pm 11-6-77. Circ. 200 sx to surface. WOC 24hrs. Test casing w/1000# for 30 minutes. Test ok. Reduce hole to 7-7/8" and resume drilling.

Reach TD of 3500' 11-9-77. Set 5 1/2" casing at 3500' and cement w/550 sx Lodense and 120 sx Class "C". Plug down at 9:45 am 11-10-77. Cement circulated. Release rig at 2:00 pm 11-10-77. WOC 120 hrs. Test casing w/1000# for 30 minutes. Test ok.

## 18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. CoxTITLE Administrative Assistant DATE 11-21-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:0 & 4-USGS-H  
1-Div.  
1-Susp.  
1-RC

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 23 1977

\*See Instructions on Reverse Side

RECEIVED

APR 2 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.