

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101 Supersedes Old C-101 and C-11 Effective 1-1-85	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PROBATION OFFICE					
Operator					

GETTY OIL COMPANY	
P.O. BOX 730, Hobbs, NM 88240	

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☒	Dry Gas	☐
		Casinghead Gas	☐
		Condensate	☐
Change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701	
		This change effective 8/1/80	

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cooper Jal Unit	151	Langlie Mattix	State, Federal or Fee FEE	
Location				
Unit Letter	A	170 Feet From The	East Line and	771 Feet From The
				North
Line of Section	24	Township	24-S	Range
				36-E
				NMPM,
				Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Company		Box 2648, Houston, TX 79978		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Box 1492, El Paso, TX 79978		
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rce.
	J	24	24-S	36-E
Is gas actually connected?	When			
Yes	11/10/77			
this production is commingled with that from any other lease or pool, give commingling order number: R-663				

COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surge Resrv.	Chf. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.								
Deviations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth								
Perforations		Depth Casing Shoe									

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

AS WELL			
Initial Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>SEP 26 1980</u> , 19__	
BY <u>[Signature]</u> (Signature)		Orig. Signed by	
AREA SUPERINTENDENT		John Runyan	
September 22, 1980		Geologist	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner	