

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
Reserve Oil, Inc.  
Address  
312 HBF Building, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cooper Jal Unit	Well No. 151	Pool Name, Including Formation Langlie Mattix	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter A : 170 Feet From The East Line and 771 Feet From The North Line of Section 24 Township 24-S Range 36-E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 24	Twp. 24S	Rge. 36E	Is gas actually connected? Yes	When 11-10-77

If this production is commingled with that from any other lease or pool, give commingling order number: R663

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 10-15-77	Date Compl. Ready to Prod. 11-10-77		Total Depth 3650'		P.B.T.D. 3632'			
Elevations (DF, RKB, RT, CR, etc.) GL = 3303.5	Name of Producing Formation 7 Rivers		Top Oil/Gas Pay 3294'		Tubing Depth 3284'			
Perforations 3296-3608' (52 holes)					Depth Casing Shoe 3644'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#, K-55		373'		275, Class "C" w/surface			
7 7/8"	5 1/2", 15.5#, J-55		3644'		sets, 1st Stage: 525 sxs. out shoe.			
	2 7/8", 6.5#, J-55				2nd Stage: 215 sxs. out stage collar at 1300'. Had surface returns.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-10-77	Date of Test 11-18-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 45 psi	Casing Pressure 50 psi	Choke Size None
Actual Prod. During Test	Oil-Bbls. 66	Water-Bbls. 116	Gas-MCF 57

GAS WELL

Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) --	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) --	Choke Size --

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clarence R. Chandler  
(Signature)

District Engineer

(Title)

November 21, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 23 1977, 19

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply