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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>	7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil, Inc.</b>	8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>312 HBF Building, Midland, Texas 79701</b>	9. Well No. <b>151</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>170</b> FEET FROM THE <b>East</b> LINE AND <b>771</b> FEET FROM THE <b>North</b> LINE, SECTION <b>24</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>G.L. = 3303.5'</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD = 3650' (G.L.) on 10-22-77. Logged & set 5 1/2", 15.5#, J-55 casing at 3644' (G.L.) with stage collar at 1300'.

Halliburton two-stage cemented as follows:

**1st Stage:** 16 bbls. mud flush, 315 sxs. Class "C", 3% Econolite (11.4#/gal. -2.85 ft.<sup>3</sup>/sx.) followed by 210 sxs. 50-50 Class "C" - Pozmix "A", 2% gel, 9# salt, 1/4# Flocele (14.14#/gal. -1.41 ft.<sup>3</sup>/sx.). Reciprocated pipe & had full returns while cementing. Plug down at 7:35 p.m. Dropped opening bomb for stage collar at 1300' & circulated estimated 83 bbls. (170 sxs.) cement to surface.

**2nd Stage:** 215 sxs. Class "C", 3% Econolite (11.4#/gal. -2.85 ft.<sup>3</sup>/sx.). Bumped plug at 9:55 p.m. Circulated estimated 60 sxs. to surface.

Set slips, cut off 5 1/2" casing at 12:00 p.m. Released Cactus at 12:00 p.m., 10-23-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE 10-25-77

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE 10-27-1977  
CONDITIONS OF APPROVAL, IF ANY: