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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDARY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b></p> <p>2. Name of Operator <b>Reserve Oil, Inc.</b></p> <p>3. Address of Operator <b>312 HBF Building, Midland, Texas 79701</b></p> <p>4. Location of Well UNIT LETTER <b>A</b> <b>170</b> FEET FROM THE <b>East</b> LINE AND <b>771</b> FEET FROM THE <b>North</b> LINE, SECTION <b>24</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.</p>	<p>7. Unit Agreement Name <b>Cooper Jal Unit</b></p> <p>8. Farm or Lease Name <b>Cooper Jal Unit</b></p> <p>9. Well No. <b>1 151</b></p> <p>10. Field and Pool, or Wildcat <b>Langlie Mattix</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>GL = 3303.5'</b></p>	<p>12. County <b>Lea</b></p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p align="center"><b>NOTICE OF INTENTION TO:</b></p>				<p align="center"><b>SUBSEQUENT REPORT OF:</b></p>			
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in and rigged up Cactus Drilling Company Rig No. 65 on 10/15/77 and spudded w/12 1/4" bit at 6:00 p.m. Set 8 5/8", 24#, K-55 casing at 373' and cemented with 275 sxs. Class "C" w/2% CaCl + 1/4# Flocele/sx. Plug down at 6:30 a.m., 10/16/77. Circulated an estimated 70 sxs. to pit. WOC 12 hrs. Tested casing to 1000 psi - OK. Resumed drilling with 7 7/8" bit at 7:00 p.m., 10/16/77.

*17. C-103-184R*

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
<p>SIGNED <u><i>Clarence R. Chandler</i></u></p>	<p>TITLE <u>District Engineer</u></p>	<p>DATE <u>October 21, 1977</u></p>	
<p>APPROVED BY <u>Jerry Sexton</u></p>	<p>TITLE <u></u></p>	<p>DATE <u>OCT 24 1977</u></p>	
<p>CONDITIONS OF APPROVAL, IF ANY:</p>			