3-12525687

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DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISS		
SANTAFE				Form C-101 Revised 1-1-65
FILE			ſ	5A. Indicate Type of Lease
U.S.G.S.				
LAND OFFICE			-	S. State Oil & Gas Lease No.
OPERATOR				ter a das Lease No.
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	OR PLUG BACK		
1a. Type of Work				7. Unit Agreement Name
	DEEPEN			Cooper Jal Unit
b. Type of Well	DEEPEN	PLU	G ВАСК 🔄 🚽	8. Farm or Lease Name
	HÉR	ZONE	ZONE	Cooper Jal Unit
2. Name of Operator			20112	9. Well No.
Reserve Oil		151		
3. Address of Operator				10. Field and Pool, or Wildcat
	aing, Midland, Texa	в 79701	[	Langlie Mattix
4. Location of Well UNIT LETTER	LOCATED 170	FEET FROM THE Eas		
771	_		h h	
AND 771 FEET FROM THE INO	rth LINE OF SEC. 24	TWP. 24-S RGE. 3	86-E NMPM	
				12. County
				Lea (////////////////////////////////////
			MMM	
		19. Proposed Depth	19A. Formation	20. Rotary or C.T.
		36501	Queen	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	213. Drilling Contractor	· · · · · · · · · · · · · · · · · · ·	22. Approx. Date Work will start
3303.5+G.L.	Blanket	Cactus Drillin	್ಷ Co.	October 15, 1977
23.				· · · · · · · · · · · · · · · · · · ·

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8"	24#	3501	300	Surface
7 7/8	5 1/2	15.5#	* 3650'	1600	Surface

\* Will set stage collar at 1300' and cement back to surface through same.

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Will use 10", 900 series, Double Hydraulic Rams (Pipe & Blind) w/closing unit.

APPELVAL VAUD FOR 90 DAYS UPPESS DULLING COMMENCED,

ENERS 1-17-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

Signed Commence R. Charles	lete to th Title_		Date	10-14-77
(This space for State Use)	TITLE	SUPERIOR DE LICT :	DATE	-
CONDITIONS OF APPROVAD IF ANY:			DATE	