

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, TX 79336				8. FARM OR LEASE NAME Myers B Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL x 990' FEL, Sec 9 (Unit I NE/4 SE/4) At top prod. interval reported below At total depth				9. WELL NO. 26	
14. PERMIT NO.				12. COUNTY OR PARISH Lea	
DATE ISSUED				13. STATE NM	
15. DATE SPUDDED 11-11-77		16. DATE T.D. REACHED 11-17-77		10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
17. DATE COMPL. (Ready to prod.) 12-13-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3294.5 RDB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-24-37 NMPM	
20. TOTAL DEPTH, MD & TVD 3,600'		21. PLUG, BACK T.D., MD & TVD 3,600'		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
22. IF MULTIPLE COMPL., HOW MANY* --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3362'-82', 3393'-3418', 3470'-89'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Formation Density, Dual Laterolog Micro SFL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		1036'	
5-1/2"		14-15.5#		3600'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		500 sx Howcolite x CLS C			
7-7/8"		716 sx Howcolite x CLS C			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		3480'		--	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3480'		--	
31. PERFORATION RECORD (Interval, size and number)					
3362'-82'					
3393'-3418'					
3470'-89'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3362'-3489'		710 Gal 15% NE Acid			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-13-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 12-13-77		HOURS TESTED 24		CHOKE SIZE --	
PROD'N. FOR TEST PERIOD --		OIL—BBL. 9		GAS—MCF. 800	
WATER—BBL. 30		GAS-OIL RATIO 88,888			
FLOW. TUBING PRESS. --		CASING PRESSURE 90		CALCULATED 24-HOUR RATE --	
OIL—BBL. 9		GAS—MCF. 800		WATER—BBL. 30	
OIL GRAVITY-API (CORR.) 31.5					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Lawrence Alford
35. LIST OF ATTACHMENTS See #26 Above					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Randy Atkins		TITLE Staff Assistant (SG)		DATE 12-16-77	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate companies. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

for Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

For each additional interval to be separately produced, showing the details of any multiple stage cementing and the location of the cementing tool, attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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OIL CONSERVATION COMM.
HOBBBS, N. M.