

COPY TO O.G.C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL x 990' FEL (Unit I NE/4 SE/4) Sec. 9		8. FARM OR LEASE NAME Myers B Federal	
14. PERMIT NO.		9. WELL NO. 26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3294.5 RDB		10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-24-37 NMPM	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3600' 11-17-77. Run 5½ casing and set at 3600'. Cement w/455 sx Howco Lite and 261 sx Class C. Circulate 30 sx to surface. Plug down 11:30 P.M. 11-18-77. Release rig and move out. Move in service unit 11-23-77. Run tbg to 3480 and spot 710 gal 15% NE acid. Circulate out excess acid and displace hole with 3% KCL water. Run logs and perforate 3362'-82', 3393'-3418', 3470'-89' w/2 DPJSPF. Installed pumping equipment. Completed well 12-13-77 as a pumping oil well with a potential of 9 BOPD X 30 BWPD x 800 MCFD in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy Atkins

TITLE

Staff Assistant (SG)

DATE

12-16-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

0 & 4-USGS-H
1-Div.
1-Susp.
1-RC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 20 1977

U.S. GEOLOGICAL SURVEY
BOZEMAN, NEW MEXICO

RECEIVED

DEC 1977

OIL CONSERVATION COMM.
HOBBS, N. M.