

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 7488
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		8. FARM OR LEASE NAME Myers "B" Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1650' FSL X 990' FEL SEC 9 (Unit I, NE/4, SE/4) At proposed prod. zone		9. WELL NO. 26
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 1/2 Miles North of Jal, N.M.		10. FIELD AND POOL, OR WILDCAT Langlie Mattix
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-24-37 NMPM
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH Lea
17. NO. OF ACRES ASSIGNED TO THIS WELL 160 40		13. STATE NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 3550'		22. APPROX. DATE WORK WILL START* 10-31-77
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3279.0 GR		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4" - 11"	8 5/8"	24#	1200'	Circ to Surface
7 7/8"	5 1/2"	14 - 15.5#	3550'	Sufficient to tie back into surface pipe

After drilling, run logs and evaluate. Perforate and stimulate as necessary to attempt commercial production.

Mud Program: 0-1200' water & native mud
1200'-TD Brine-minimum properties to maintain good hole conditions and obtain open hole logs.

BOP Program attached

Archaeological Reconnaissance Attached

Gas is not committed

1-25-78

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.

SIGNED Randy Atkins TITLE Staff Assistant (SG) DATE 10-12-77
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

044-UGS-4

1- Div.

1- Susp.

1- RC

*See Instructions On Reverse Side

APPROVED
AS AMENDED
OCT 25 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED
OCT 13 1977
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.