

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer "A", Levelland, TX 79336		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  990' FSL x 1980' FEL (Unit 0, SW/4, SE/4) Section 4		8. FARM OR LEASE NAME Myers "B" Federal	
14. PERMIT NO.		9. WELL NO. 27	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3295.87 RDB		10. FIELD AND POOL, OR WILDCAT Jalmat Yates Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-24-37	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Set casing</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Continued drilling to TD of 3,158'. Ran 5-1/2" casing and set at 3,158'. Pumped 825 sx Class C cement + additives down the casing. Circulated 25 sx. Plugged down at 7:00 a.m. on 11-25-77. Test with 1,500# for 30 minutes. Test OK. Released rig 11:00 a.m. 11-25-77.

Moved in service unit 11-28-77. Perforated the following intervals: 2613'-17', 2637'-42', 2676'-80', 2693'-97', 2707'-11', 2718'-24', 2732'-35', 2752'-68', 2789'-92', 2795'-99', 2823'-27', 2884'-88', 2891'-95', 2940'-53', 2957'-63', 2993'-97', 3024'-35', and 3127'-31' with 2 DPJSPF.

Ran tubing and packer to 2,489'. Spot 5,600 gal. 15% NE acid across perfs. Pull tubing. Swab and evaluate. Ran tubing to 2,596'. Frac with 50,000 gallons Titan II and CO<sub>2</sub> and 62,500# sand. Flush with 3,500 gallons water. Released service rig 12-9-77.

Currently evaluating well.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Atkins TITLE Staff Assistant (SG) DATE 12-20-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

0 + 4 USGS-H  
1 DIV  
1 SUBP  
1 RC

\*See Instructions on Reverse Side

RECEIVED FOR RECORD

DEC 22 1977

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

10-10-1977

2177

OL COMM. TEL. COMM.  
BUREAU, N. Y.

EX-10101

10-10-1977

10-10-1977