

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No. LC 032450B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Courtland Myers "B" Federal No. 2
9. API Well No. 30-025-25745
10. Field and Pool, or Exploratory Area Langlie Mattix
11. County or Parish, State Lea Co., NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Doyle Hartman
3. Address and Telephone No. 500 N. Main St., Midland, Tx 79701 (915) 684-4011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 810' FWL (D) Section 15, T-24-S, R-37-E, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up well service unit. Picked up and ran 2 3/8" O.D. tubing. Tagged top of 12/99 squeeze cement, at 600'.

Rigged up Halliburton, on 10-10-01. Finished plugging well, by filling 7" O.D. casing, from 0' to 600', with 120 sx of API Class "C" cement. Laid down 2 3/8" O.D. tubing.

Rigged down well service unit.

Installed dryhole marker. Cleaned location.

Approved for plugging of the well bore.
If any well is to be reworked until
surface restoration is completed.

JAN 2002
RECEIVED
HOBBS
OCD

14. I hereby certify that the foregoing is true and correct

Signed <u>David R. Glass</u>	Title <u>Production Analyst</u>	Date <u>01/21/02</u>
(This space for Federal or State office use)		
Approved by <u>David R. Glass</u>	Title _____	Date _____
Conditions of approval, <u>JAN 24 2002</u>		

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWN

*See Instruction on Reverse Side

RECEIVED

2002 JAN 23 AM 10:13

BUREAU OF LAND MGMT
ROSWELL OFFICE