

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Mesita, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0384

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Doyle Hartman OGRID #: 6473
Address: 500 N. Main, Midland, Texas 79701
Contact Party: Don L. Mashburn/Steve Hartman Phone: (915) 684-4011
- II. Name of Well: Courtland Myers "B" No. 2 API #: 30-025-25475 25745
Location of Well: Unit Letter D, 660 Feet from the North line and 810 feet from the West line,
Section 15, Township 24S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 11-11-96
Date Workover Procedures were Completed: 11-15-96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and
table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production
which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:

VII. AFFIDAVIT:

State of Texas)
) ss.
County of Midland)

Steve Hartman being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

(Name)

OCT 10 1997

Engineer
(Title)

SEP 25 1997

OCT 23 1997

SUBSCRIBED AND SWORN TO before me this 19 day of Sept, 1997

Cindy Kay Brooks

Notary Public



My Commission expires: 10/28/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

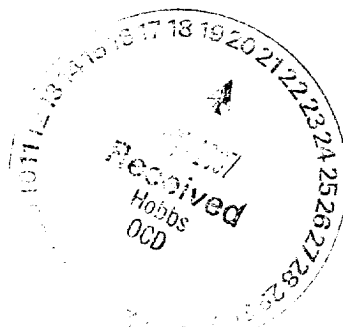
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-15-96, 1996.

[Signature]
District Supervisor, District
Oil Conservation Division

Date: 10/22/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-032450B
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 500 N. Main, P. O. Box 10426, Midland, TX 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 810' FWL (D) Section 15, T-24-S, R-37-E	8. Well Name and No. Courtland Myers "B" No. 2
	9. API Well No. 30-025-25475
	10. Field and Pool, or Exploratory Area Langlie Mattix
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Clean out & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

14. I hereby certify that the foregoing is true and correct

Signed *Doyle Hartman* Title Engineer Date 5-27-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

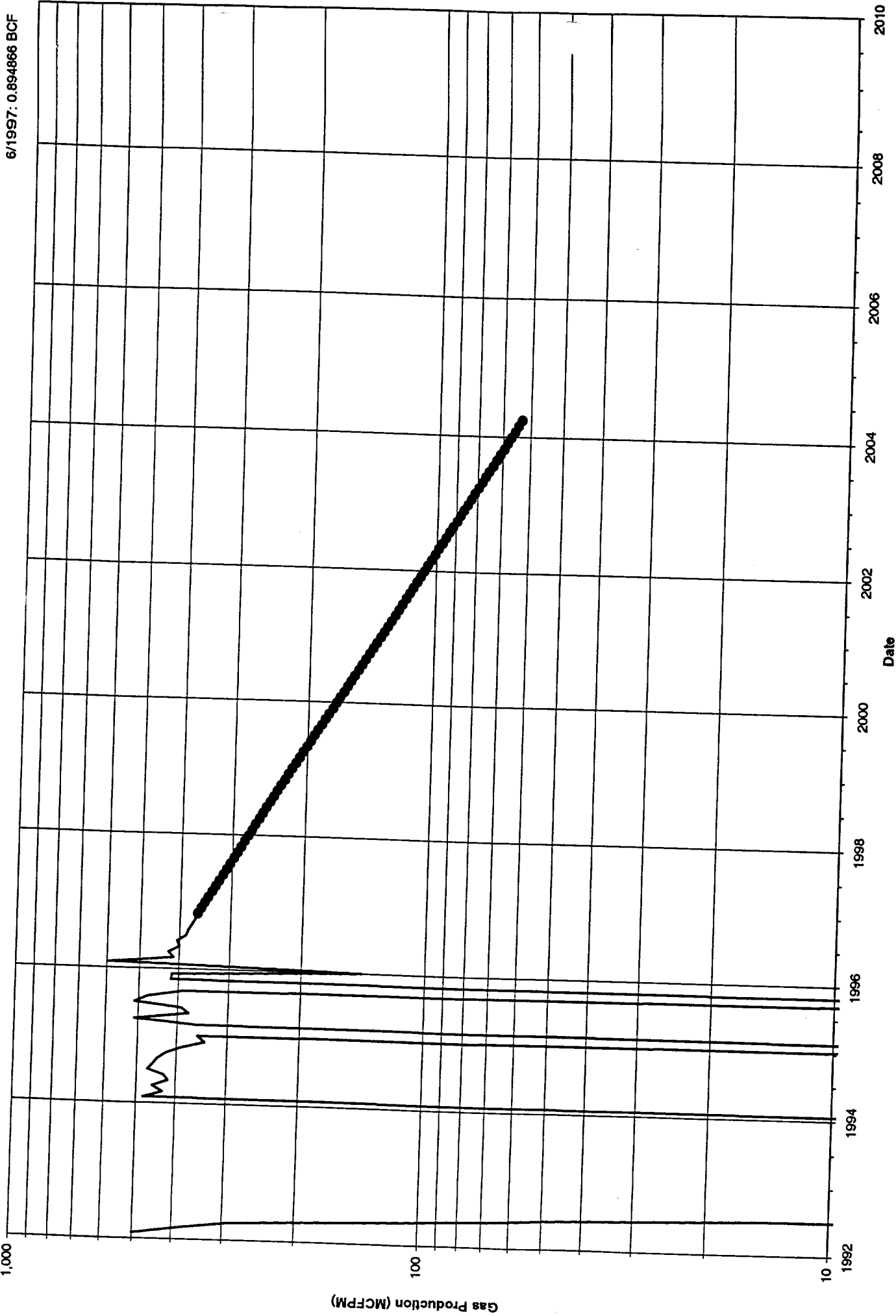
*See Instruction on Reverse Side

**COURTLAND MYERS "B" NO. 2
SECTION 15, T-24-S, R-37-E
LEA COUNTY, NEW MEXICO
LANGLIE MATTIX POOL**

11-11-96 - Move in and rig up well service unit. Run in hole with 6-1/4" bit on 2-3/8" tubing. Found PBTD at 3525' RKB. Pulled bit up to 2963' and rigged up ABC foam unit and cleaned to PBTD of 3553' RKB. Pressure test casing 3352' to 3553' to 2600 psi. Pressure test casing from surface to 1414' to 3000 psi. Casing tested good.

11-14-96 - Run tubing with RBP & packer and acidized perfs 3301' to 3317' with 975 gal of 15% acid. Acidized perfs 3225' to 3276' with 2600 gal of 15% acid. Acidized perfs 3187' to 3202' with 1025 gal of 15% acid. Pulled all tubing and tools. Set 114-143-64 pumping unit. Run in hole with 2-3/8" tubing, rods and pump. Well pumping for test.

11-20-96 - 24 hr test, pumped 53.28 BWPD, 310 MCFPD with 35 psi casing.



6/1997: 0.894866 BCF

COURTLAND MYERS B #2
LANGLIE MATTIX (SEVEN RVR QN GRBG) SR
15D 24S 37E
HARTMAN DOYLE

COURTLAND MYERS B #2
15D 24S 37E
LANGLIE MATTIX (SEVEN RVR QN GRBG)
HARTMAN DOYLE

Date	Gas (MCF)
Jan-92	499
Feb-92	387
Mar-92	293
Apr-92	112
May-92	49
Jun-92	15
Jul-92	0
Aug-92	1
Sep-92	0
Oct-92	0
Nov-92	0
Dec-92	0
Jan-93	0
Feb-93	0
Mar-93	0
Apr-93	0
May-93	0
Jun-93	0
Jul-93	0
Aug-93	0
Sep-93	0
Oct-93	0
Nov-93	0
Dec-93	0
Jan-94	480
Feb-94	430
Mar-94	457
Apr-94	417
May-94	428
Jun-94	470
Jul-94	456
Aug-94	446
Sep-94	424
Oct-94	389
Nov-94	340
Dec-94	355
Jan-95	0
Feb-95	357
Mar-95	510
Apr-95	375
May-95	391
Jun-95	510
Jul-95	474
Aug-95	389
Sep-95	0
Oct-95	417
Nov-95	415
Dec-95	143
Jan-96	593
Feb-96	412
Mar-96	425
Apr-96	399
May-96	406
Jun-96	386
Jul-96	380
Aug-96	373
Sep-96	366
Oct-96	361
Nov-96	354
Dec-96	348
Jan-97	341
Feb-97	334
Mar-97	328
Apr-97	321
May-97	315
Jun-97	309

COURTLAND MYERS B #2
15D 24S 37E
LANGLIE MATTIX (SEVEN RVR QN GRBG
HARTMAN DOYLE

<u>Date</u>	<u>Gas</u> <u>(MCF)</u>
Jul-97	303
Aug-97	297
Sep-97	291
Oct-97	285
Nov-97	280
Dec-97	274
Jan-98	269
Feb-98	264
Mar-98	259
Apr-98	254
May-98	249
Jun-98	244
Jul-98	239
Aug-98	235
Sep-98	230
Oct-98	225
Nov-98	221
Dec-98	217
Jan-99	213
Feb-99	208
Mar-99	204
Apr-99	200
May-99	197
Jun-99	193
Jul-99	189
Aug-99	185
Sep-99	182
Oct-99	178
Nov-99	175
Dec-99	171
Jan-00	168
Feb-00	165
Mar-00	161
Apr-00	158
May-00	155
Jun-00	152
Jul-00	149
Aug-00	146
Sep-00	143
Oct-00	141
Nov-00	138
Dec-00	135
Jan-01	133
Feb-01	130
Mar-01	128
Apr-01	125
May-01	123
Jun-01	120
Jul-01	118
Aug-01	116
Sep-01	113
Oct-01	111
Nov-01	109
Dec-01	107
Jan-02	105
Feb-02	103
Mar-02	101
Apr-02	99
May-02	97
Jun-02	95
Jul-02	93
Aug-02	91
Sep-02	90
Oct-02	88
Nov-02	86
Dec-02	84

COURTLAND MYERS B #2
15D 24S 37E
LANGLIE MATTIX (SEVEN RVR QN GRBG
HARTMAN DOYLE

<u>Date</u>	<u>Gas</u> <u>(MCF)</u>
Jan-03	83
Feb-03	81
Mar-03	80
Apr-03	78
May-03	76
Jun-03	75
Jul-03	74
Aug-03	72
Sep-03	71
Oct-03	69
Nov-03	68
Dec-03	67
Jan-04	65
Feb-04	64
Mar-04	63