

DEPARTMENT OF REVENUE	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-111
Effective 1-1-65

DEVIATION SURVEY ATTACHED

Operator Amoco Production Company	
Address P. O. Drawer A, Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Myers B Federal	Well No. 28	Pool Name, including Formation Langlie Mattix Queen	Kind of Lease State, Federal or Fee	Lease No. LC-032450
Location				
Unit Letter D	660	Feet From The North	Line and 810	Feet From The West
Line of Section 15	Township 24-S	Range 37-E	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas	P. O. Box 2300, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 15	Twp. 24	Pge. 37	Is gas actually connected? No	When —

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 12-2-77	Date Compl. Ready to Prod. 12-24-77	Total Depth 3500'	P.B.T.D. 3558'					
Elevations (DF, RKB, RT, CR, etc.) 3269.7 RDB	Name of Producing Formation Queen	Top Oil/Gas Pay 3187'	Tubing Depth 3330'					
Perforations 3187'-3202', 3225'-38', 3243'-63', 3270'-76', 3301'-04', 3311'-17'	Depth Casing Shoe —							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1025'	475 SX Class C
8-3/4"	7"	3600'	700 SX Dowfill + Incor

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL,

Actual Prod. Test - MCF/D 912	Length of Test 24 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate —
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) Shut-in	Casing Pressure (shut-in) 200	Choke Size 48/64"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0 + 4 NMOCC - H
1 Div
1 Susp.
1 RC

Staff Assistant (SG)

(Title)

12-30-77

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner.

RECEIVED

JAN 1

1978

OIL CONSERVATION COMM.
POBBS, N. M.