

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-032450 (b)	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL x 810' FWL (Unit D, Sec 15)		8. FARM OR LEASE NAME Myers B Federal	
14. PERMIT NO.		9. WELL NO. 28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3269.7 RDB		10. FIELD AND POOL, OR WILDCAT Langlie Mattix Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continued drilling to TD of 3600'. Ran 7" casing and set at 3600'. Pumped 700 sx Dow Filler & Incor cement down the casing. Plugged down 5:05 P.M. on 12-11-77. Circulated 55 sx. Released rig 7:00 P.M. on 12-11-77.

Move in service unit 12-16-77. On 12-18-77, ran tubing and displaced hole with 3% KCL water. Pulled tubing and evaluated. Perforated the following intervals: 3187'-3202', 3225'-38', 3243'-63', 3270'-76', 3301'-04', and 3311'-17' with 2/DPJSPF. Ran tubing to 3330'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy Atkins

TITLE

Staff Assistant (SG)

DATE

12-20-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0 & 4-USGS-H

1-Div.

1-Susp.

1-RC

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 22 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

2007
OIL POLLUTION COMM.
HOBBS, N. M.

10/10/07
10/10/07
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