## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Rindget Bureau No. 42-R1425.

-
UNITEL TATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	DEPARTMEN	IT OF THE	NTERIO	R		in the second		1 / 1/2	
		OGICAL SURV		• •			5. LEASE DESIGNATION	ON AND SERIAL NO.	
A PPI ICATIO							LC-032450-	- (6)	
1a. TYPE OF WORK	N FOR PERMIT	TO DRILL,	DEEPEN,	OR PL	UG I	3ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
b. TYPE OF WELL	RILL X	DEEPEN		PLU	3 BA	CK 🗌	7. UNIT AGREEMENT	NAME	
WELL L	WELL X OTHER		SINGLE ZONE		MULTH	rm []	8. FARM OR LEASE 1	Veren	
2. NAME OF OPERATOR ZONE							Myers "B"		
3. ADDRESS OF OPERATOR	ction Company					9 -	9. WELL NO.	rederar	
	r "A", Levelland	d TV 7000					28		
4. LOCATION OF WELL (	Report location clearly an	u, IX /9330	)			1	10. FIELD AND POOL,	OR WILDCAT	
At surface	1 0101 FM /M.	a in accordance wi	n any State r	requirements	L*)	1 100	Langlie Ma	ıttix Queen	
At proposed prod. 20	d 810' FWL (Unit	ιυ, Section	ı 15)				11. SEC., T., R., M., OR	P PI T	
•							1	7.7. /	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	r office*	<del></del>		<del></del>	15-24-37		
Approximatel	y 9 miles north	neast of Jal	. New Me	exico			12. COUNTY OR PARIS	ĺ	
LOCATION TO NEARES	OBED.		16. NO. OF A	ACRES IN LE	ASE	17. NO. (	Lea DF ACRES ASSIGNED	New Mexico	i
PROPERTY OR LEASE (Also to nearest dr	g. unit line if any)					TO T	HIS WELL	-	
18. DISTANCE FROM PRO TO NEAREST WELL	POSED LOCATION*		19. PROPOSEI	D DEPTH		20. ROTA	40 RY OR CABLE TOOLS		
OR AFFLIED FOR, ON TH	HIS LEASE, FT.	1	3,600'				Rotary		
21. ELEVATIONS (Show what 3256.5 GR			•	<u>'</u>	22. APPROX. DATE W	ORK WILL START*			
3230.3 GK							December		
	1	PROPOSED CASIN	G AND CEM	ENTING P	ROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH				OVA NOVE OF THE OWNER		
12-1/4"	<u> </u>		7 0001			Cin	QUANTITY OF CEMENT		
8-3/4"	3/4" 7" 23#			,600'		Circ. to surf. Enough to tie back to		-l. +- 0 5 (0)	
							Agii co cie Dat	IK to 9-5/8"	csg.
After reaching	TD James 1		i		1				
After reaching TD, logs and cores will be run and evaluated. Perforate and/or stimulate as necessary in attempting commercial production.									
1ud: 0' - 1,200'- 3	1,200' Native w 3,600' Brine w good he	mud and fre ater, native ole conditie	e mud and	d suffi	cient	t comme	ercial mud to	maintain	
SEE ATTACHEE  OP program is attached.  CONDITIONS OF APPROXIME									

ONS OF APPROVAL

Archaeological reconnaissance is attached.

Gas is not dedica Apple ROVAL TO FLATE (

Unless Drilling Operations have Commenced, this drilling approval Expires 2-15-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

24.	
BIGNED Randy Othins	Staff Assistant (SG)
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BY	TITLE AS AND 15 1917 (#1)
0+4 USGS-H	NO. BROWN
i DIV	*See Instructions On Reverse Side DISTRICT ENGINEER
i susp	*See Instructions On Reverse Side DISTING
1 RC	

1. 2 10 10 17

OIL CORSE WATHIN COMM. HOBBS, N. M.