				22/17	to KI-0 "113/
	,		N.M. Oil C s.	Division	
			1625 N. French		
² orm 3160-5 June 1990)	UNITED STA DEPARTMENT OF T	HE INTERIOR	Hobbs, NM 882	240 FC Budget	ORM APPROVED Bureau No. 1004-0135 res: March 31, 1993
	BUREAU OF LAND N			5. Lease Desi	gnation and Serial No. C-032450B
Do not use this for Us	SUNDRY NOTICES AND RI rm for proposals to drill or to o se "APPLICATION FOR PER	leepen or reen	try to a different reserv		lottee or Tribe Name
	SUBMIT IN TRI	PLICATE		7. If Unit or CA	A, Agreement Designation
1. Type of Well	· · · · · · · · · · · · · · · · · · ·			-	
Oil Gas				8. Well Name	and No.
2. Name of Operator				Courtlan	id Myers "B" No. 1
Doyle Hartman 3. Address and Telephone	No			9. API Well No).
	lland, Texas 79702 (915) 684-401	1			-025-25746
Location of Well (Footage	e. Sec., T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·			Pool, or Exploratory Are anglie Mattix
1980' FSL and 1830 Section 15, T-24-S,	R-37-E			11. County or I	
				Lea	i County, NM
2. CHECK A	PPROPRIATE BOX(s) TO IND	ICATE NATURI	OF NOTICE, REPORT	, OR OTHER D	ΑΤΑ
TYPE OF	SUBMISSION		TYPE OF ACTIO	N	
Notice of	Intent	Abandonn	nent	Change of	Plans
		Recomple	lion	New Cons	
L_] Subsequ	ent Report	Plugging E	ack	Non-Routi	ne Fracturing
Final Aba	andonment Notice	Casing Re		🗌 Water Shu	-
	andonment Notice	Altering Ca			n to Injection
		Other		(Note: Report results	Jater of multiple completion on Well mpletion Report and Log form.)
 Describe Proposed or Co directionally drilled, give 	ompleted Operations (Clearly state all pertine subsurface locations and measured and true	et details, and give per	linent dates, including estimated da		
	yers "B" No. 1 produces water out c			io wonkiy	
	rage of 7 bbls. per/day.				
3.) Water analyst atta	ached.				
4.) Water is stored in	a 300 bbl. fiberglass tank.				
5.) Water is piped to	Rice Operating Co., Justis Salt Wat	er Disposal Syste	m.		
6.) A. Rice Operating B. Justis	g Co., Justis Salt Water Disposal Sy	rstem.			ي مدينية الحريبية دريني
C. SWDW No. B	-12 ection 12, T-25-S, R-37-E				
7.) NMOCD Order SV				õ _j	1 5 5 1 L 2 1 - 10 - 10
				<u> </u>	*
. I hereby certify that the for		al tublic for a lot of the lot of the			with the state of
igned (<u>Illcca</u> his space for Federal or Sta		_{tle} Tricia Barnes,	Production Analyst	Date 06/2	.9/00
pprover by OPaG	SGD.) DAVID R. GLASS		LEUM ENGINEER	Date	IUL 0 7 2000
U SEE A	TTACHED FOR			1	
tements ON GITTIGE	y matter within its jurisdiction.	d willfully to make to a	iny department or agency of the U	nited States any false	, fictitious or fraudulent
	······································		e ander ander en	a an an an airte	

*See Instruction on Reverse Side

5 14





Monahana, Texas 79756 RESULT OF WATER ANALYSES 105 W. Indiana Phone 633 4623 Monahana, Texas 79756 Midland, Texas 79701 Midland, Texas 79701 To: Mr. Don Mashburn LAGORATORY NO. 1196187 P. O. Box 10426, Midland, TX 79702 SAMPLE RECEIVED 11-27-96 API WATER ANALYSIS REPORT FORM Company Doyle Hartman, 011 Operators Sample No. Date Sampled Pield Legal Description County or Parish State Langlie-Mattix Well Depth Formation Water, B/D Cortland Myers #1 Depth Formation Water, B/D Produced Supply, etc.) Sampling Point Sampled By Produced 1,120 56.0 Residuity, 60/60 F. 1.0859 Catioun, Na (calc.) 36,503 1,587.1 Specific Gravity, 60/60 F. 1.0859 Sodium, Na (calc.) 36,503 1,587.1 Specific Gravity, 60/60 F. 1.0859 Magnesium, Mg 6,221 512.0 State Statoa 28,400 Marine, Ra	P.O. Box	1468 Phor	943-2224 on 5		TER LABO	ORATORIE				
To: Mr. Don Mashburn Ill96187 P. O. Box 10426, Midland, TX 79702 SAMPLE RECEVED Il-27-96 RESULTS REPORTED Il-27-96 P. O. Box 10426, Midland, TX 79702 RESULTS REPORTED Il-27-96 API WATER ANALYSIS REPORT FORM Company Doyle Hartman, Oil Operators Ill-26-96 Field Legal Description County or Parish State Langlie-Mattix Lea NM Lea NM Cortland Myers #1 Penrose Queen NM Produced Sampling Point Sampled By Sampled By DISSOLVED SOLIDS OTHER PROPERTIES OTHER PROPERTIES Catioun, Ca 1,120 56.0 Resistivity (ohn-meters) 77° F. 0.081 Magnesium, Mg 6,221 512.0 Resistivity (ohn-meters) 27° F. 0.081 MIONS WATER PATTERNS - me/l Standard Standard Choride, Cl 69,599 1,962.7 Standard Standard Suifate, S0, 8,777 182.6 Content Hartman Content Hartman Content Hartman Minons Sistandard	1.0. DOX	Monahana,	Texas 79756	RESUL	T OF WATER	ANALYSES		Midlar	nd, Texas '	
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							00001	-	<u>e 8</u>	S S S
REMARKS & RECOMMENDATIONS: In comparing this water with that from this woll reported	BEWYDAG	& DECOMP		T					-	2 <u>8</u>

S & RECOMMENDATIONS: In comparing this water with that from this well reported on laboratory #1096258 (10-29-96), we see a lower calcium and a higher sulfate. We had encountered some of the higher calcium as a result of spent acid on the previous analysis. This water now correlates reasonably well with what we would expect from Penrose Queen except it does have a somewhat higher sulfate than we would expect from this zone.

20py to -27-96 DOYLE HARTMAN OIL OPERATOR D NECEIVE DEC 2 1996

Waylan C. Martin, M.A



