

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-032450 (b)	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL x 1830' FWL (Unit K, Sec.15)		8. FARM OR LEASE NAME Myers B Federal	
14. PERMIT NO.		9. WELL NO. 29	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3250.2 GR		10. FIELD AND POOL, OR WILDCAT Langlie Mattix Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set oil string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verna Drilling Co. (Rig #13) spudded a 12½" hole at 3:30 P.M. 12/12/77. Reached TD of 1040' and ran 9-5/8" casing and set at 1040'. Cemented with 475 sx Class C cement + additives. Plugged down at 5:40 A.M. 12-15-77. Circulated 80 sx. WOC 20 hrs. Pressure test casing with 1000# for 30 minutes. Test ok. Reduced hole to 8-3/4". Continued drilling to TD of 3500'. Ran 7" casing and set at 3496'. Cemented with 880 sx Class C cement + additives. Plugged down 4:15 A.M. 12/23/77. Released rig 7:00 A.M. 12/23/77.

Moved in service unit 1/6/78. Pressure test casing with 1500# for 30 minutes. Test ok. Ran logs and perforated the following intervals: 3220'-25', 3210'-16', 3179'-99', 3163'-71' with 2 DPJSPF. Spotted 3126 Gal. 15% DS-30 acid across perfs. Fraced down casing with 32,000 gal. Titan II + 48,800# sand.

Flow testing well to evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Atkins TITLE Assistant Admin. Analyst DATE 1-13-78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:0 + 4-USGS, H
1-Div.
1-Susp.
1-RC

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
DATEJAN 16 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO