

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0321613
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs NM 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSLX 330' FEL (Unit P, SE 1/4 SE 1/4)		8. FARM OR LEASE NAME South Mather Unit Federal
14. PERMIT NO.		9. WELL NO. 30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3227.1' GR		10. FIELD AND POOL, OR WILDCAT Fowler Upper Vaseo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POH with production equipment. RIH with PPI pkr to 5697' and acidized with 3800 gals 15% NE HCl w/add. POH and RIH with RBP and pkr. Set pkr at 5242', RBP at 5999, and fraced down thg with 14,000 gals 30# HPG 2% KCl X-linked and 32,000 lbs 20/40 ottowa sand. Stuck pkr in hole, fished and milled, rec. pkr and thg. RIH with retrieving head and released RBP and POH. RIH with production equipment. Pump tested apr 8 days, last 24 hrs pumped 11 BO, 18 BW and 69 mcf. Well is currently producing.

0+5 BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary C. Clark

TITLE

Asst. Admin. Analyst

DATE

12-5-84

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

DEC 10 1984

Carlsbad

*See Instructions on Reverse Side