

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, Texas 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 660' FWL, Section 5, T-24-S, R-37-E, NMPM
(E-5-24S-37E)

5. Lease Designation and Serial No.
NM-7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers "B" Federal No. 30

9. API Well No.

30-025-25765

10. Field and Pool, or Exploratory Area

Jalmat Gas

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

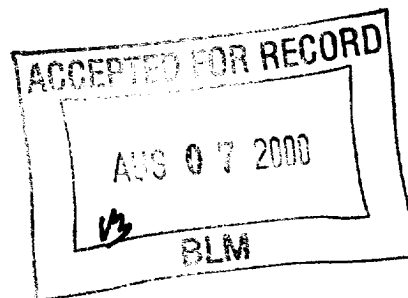
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of completed operations, please refer to page 2 of 2 attached hereto.



14. I hereby certify that the foregoing is true and correct

Signed

Tricia Barnes

Title Tricia Barnes, Production Analyst

Date 07/26/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

IC GWW

RECEIVED

JUL 28 2000

BLM
ROSWELL, NM

Page 2 of 2
BLM Form 3160-5 dated 7-26-00
Doyle Hartman
Myers "B" Federal No. 30
E-5-24-37
API No. 30-025-25765

DETAILS OF COMPLETED OPERATIONS

12-19-96

Collected representative water sample for routine chemical analysis. Also collected 5-gallon sample for stable-isotope analysis. Moved in and rigged up well service unit. Laid down 7/8" - 3/4" API Class-KD rod string. Laid down 2 3/8" O.D. tubing. Rigged up Captain Corporation. Ran Baker 5 1/2" Model "K-1" retainer. Set retainer at 3125', to prevent crossflow of out-of-zone MLMU waterflood water, from Jalmat perfs 3136'-3222' into Jalmat perfs 3021'-3091'.

7-6-00

Moved in and rigged up well service unit. Picked up and ran tubing and bottom-hole assembly consisting of 4 3/4" bit and (6) 3 1/2" drill collars. Drilled on retainer, at 3125', until slips relaxed. Pushed retainer to PBTB of 3388'. Pulled and laid down drill string. Rigged down and moved off well service unit.

7-17-00

Moved in and rigged up Halliburton. Removed B&M Oil Tool 5 1/2" x 2 3/8" x 3" Type MR tubinghead. Installed Halliburton cementing head.

Plugged and abandoned well, by pumping cement down 5 1/2" casing and into Jalmat perfs, from 3054' to 3222', with 735 cu.ft. of cement slurry consisting of 390 sx of API Class-C cement containing 3% CaCl₂ and 94 sx of HLC containing 3% CaCl₂. Pumped cement at an initial rate of 6.5 BPM, at 307 psi. Final cementing rate was 1.2 BPM, at 2700 psi. ISIP = 2604 psi. 5 min SIP = 1986 psi. Increased wellhead pressure back to 2200 psi, with no subsequent pressure falloff.

Well now plugged and abandoned, with cement on outside of casing, from surface to 3405', and cement on inside of casing, from surface to 3222'.

RECEIVED

JUL 28 2000

BLM
ROSWELL, NM