

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
Doyle Hartman

Address and Telephone No.
500 N. Main Street; Midland, TX 79701

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 660' FWL, Section 5, T-24-S, R-37-E, NMPM
(Unit Letter E)

- 5. Lease Designation and Serial No.
NM-7488
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA, Agreement Designation
- 8. Well Name and No.
Myers "B" Federal No. 30
- 9. API Well No.
30-025-25765
- 10. Field and Pool, or Exploratory Area
Jalmat Gas
- 11. County or Parish, State
Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Re-Entry
	<input type="checkbox"/> Other
	Production, test, etc.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This amended Sundry Notice supersedes and corrects that Sundry Notice filed of this well dated April 28, 1997. Between 11-4-96 and 12-19-96, well was re-entered and production tested from Jalmat perms 3021'-3222' KKB. Details of work performed and results obtained are enclosed herewith on pages 2 through 3.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
APR 30 1998
BLM

RECEIVED
1998 APR 13 P 12:
BUREAU OF LAND MGMT
HOBBS, NEW MEXICO

Shut-in Status - 4-30-98
No PLT Chart Jlc 8-14-98

By: Doyle Hartman Title: Operator Date: 3-23-98

Approved by: _____ Title: _____ Date: _____
Additional approval, if any:

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or assertions as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Jlc

Myers "B" Federal No. 30
March 23, 1998 Amended Sundry Notice
(Form 3160-5)
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**Details of Re-entry and Production Test
(11-4-96 to 12-19-96)**

Rigged up Lucky's Well Service Unit No. 21 and ABC Rental Tool drilling equipment for re-entry of Myers "B" Federal No. 30 Jalmat gas well. Commenced drilling on upper cement plug at 6:30 PM, 11-4-96. After drilling top cement plug, pressure tested 5-1/2" casing, from surface to top of second plug at 1109', to 1500 psi. Pressure held okay. Drilled remaining two cement plugs. Reached top of CIBP set at 3024' at 10:30 PM, 11-6-96. Drilled up CIBP and proceeded to a new PBTD of 3388' RKB.

Rigged up Halliburton and repaired shallow external-corrosion holes in 8-5/8" surface casing by cementing down 8-5/8" x 5-1/2" casing annulus with 100 sx of a 20 lb/sx blend of Premium cement. Circulated 27 sx of excess cement to pit.

Rigged up Captain Corporation and logged well with GRN-CCL log. Set 5-1/2" CIBP at 3383' RKB. Perforated Jalmat interval with 16 additional shots between 3021' and 3222'. In three stages, acidized old and new perfs from 3021' to 3222' with a combined total of 5825 gal of 15% NEFE acid and 195 ball sealers. After acidizing perforations, set Baker 5-1/2" Model "C" packer at 600' RKB. Pressure tested casing from 0'-600' to 2500 psi. Pressure held okay.

Ran into hole with 2-3/8" O.D., 4.7 lb/ft, J-55, EUE tubing and landed tubing at 3300' RKB. Utilizing American 80-119-64 pumping unit, placed well to pumping at 6:05 PM, 11-9-96 at 9x64x1-1/4. Between 11-9-96 and 11-22-96, recovered 1008.68 barrels of water, including 205 barrels of load water.

On 11-22-96, pulled out of hole with rods and tubing. Ran into hole with Baker 5-1/2" Model "C" packer. Set packer at a depth of 3252' RKB below perfs 3021'-3222'. Pressure tested 5-1/2" O.D. casing from 3252'-3383' to 1440 psi. Pressure held okay.

Raised packer to 2993'. Pressure tested casing from 0'-2993 to 1500 psi. Pressure held okay. No leaks either above or below perfs 3021'-3222'. Pulled out of hole with packer.

Ran 2-3/8" O.D. tubing and landed tubing at 3296' RKB. Circulated hole with air for 45 minutes. Raised bottom of tubing to 2746' RKB. Ran John West bottom-hole pressure bomb and performed 20 gradient stops from 0'-3370'.

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Landed 2-3/8" O.D. tubing at 3333' RKB. Utilizing newly installed Lufkin C-228-213-100 pumping unit for increased pumping capacity, at 12:30 PM, 11-23-96, placed well to pumping at 9.6x100x1-1/2. Encountered water at depth of 3021'-3222'. Pulled out of hole and laid down rods and tubing. Well now temporarily abandoned.