

(July 1989)
(formerly 7-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR RANCHERS
OF COPIES REQUIRED

Revised Form No.
MDO-3160-3

12 her In-
20 on
1000 side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. UNIT, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myers "B" Federal

9. WELL NO.

30

10. FIELD AND POOL OR WILDCAT

Jalmat Gas

11. SEC. T. R. S. OR BLOCK AND SURVEY OR AREA

Sec 5, T-24-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ DEEP BACK ☐ DEEP. KENNEL ☐ Other

2. NAME OF OPERATOR
Doyle Hartman

3a. Area Code & Phone No.
915-684-4011

3. ADDRESS OF OPERATOR
500 N. Main St. Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 660' FWL (Unit E, Section 5)

At top prod. interval reported below 1650' FNL & 660' FWL (Unit E, Section 5)

At total depth 1650' FNL & 660' FWL (Unit E, Section 5)

9a. API Well No.
30-025-25765

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
12-21-77

16. DATE T.D. REACHED
1-15-78

17. DATE COMPL. (Ready to prod.)
1-24-78

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
3313' GR

19. ELEV. CASINGHEAD
3313' GR

20. TOTAL DEPTH, MD & TVD
3405' GR

21. FLUG. BACK T.D., MD & TVD
3375' GR

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-3405'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
3021'-3222', Yates-Seven Rivers

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24#/ft.	1175'	12-1/4"	500 sx Incor	
5-1/2"	14#/ft.	3405'	7-7/8"	670 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Original Perfs (1-23-78): 3054'-80', 3137'-62', 3170'-90' w/2 jsf (142 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3021-3222' (158holes)	5825 gal 15% NEFE (11-9-96)
3054-3190' (142holes)	3726 gal 15% DS30 (01-78)
3054-3190' (142holes)	50,000 gal GW & 61,000 #Sai (01-78)

New Perfs (11-7-96) 16 0.39" holes w/one shot each at: 3021, 3023, 3025, 3029, 3032, 3039, 3041, 3044, 3047, 3086, 3089, 3091, 3213, 3216, 3219, 3222

33. PRODUCTION

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Pumping
WELL STATUS (Producing or shut-in)
T/A

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
11-9-96/12-19-96	949.67	Orifice		0	15 MCFPD	102 BWP	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
--	2 psig		0	15 MCFPD	102 BWP		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

5-1-97

*(See Instructions and Spaces for Additional Data on Reverse Side)