

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myers B Federal

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Jalmat-Yates-Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SUBSECT. OR AREA

5-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL X 660' FWL (Unit E, Sec 5)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3313.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in service unit 1/12/78. WOC 864 hours. Pressure tested casing with 500# for 30 minutes. Test ok. Ran logs and perforated intervals 3054'-80', 3137'-62', 3170'-90' w/2 DPJSPF. Spot 3,726 Gal 15% DS-30 Acid across perfs. Frac down casing using 40,000 gal Titan II + 10,000 gal CO₂ + 61,000# sand. Swabbed and evaluated well. Released service unit 1/18/78.

Completed well 1/24/78 as a Yates flowing gas well with a potential of 1640 MCF + 0 BW + 0 BC in 24 hours. SITP 200#. CPC 255#. TPF 65# on 32/64" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED Kandy AtkinsTITLE Ass't. Admin. AnalystDATE 1-25-78

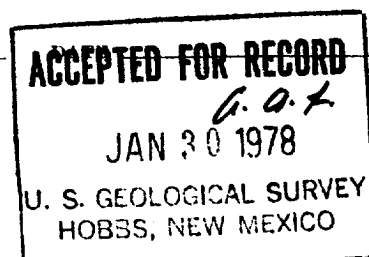
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - USGS, H
1 - Div.
1 - RC
1 - Susp.

TITLE _____

*See Instructions on Reverse Side



RECEIVED

JAN 8 1978

OIL CONSERVATION COMM.
HOBBES, N. M.

RECEIVED