District (- (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First *--esia, NM 88210 rict III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

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New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

-0398

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

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APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:OgRID #:6473
	Address: 500 N. Main, Midland, Texas 79701
	Contact Party: <u>Don L. Mashburn / Steve Hartman</u> Phone: <u>(915)</u> 684-4011
lf.	Name of Well: Myers "B" Federal R/A B #31 API #: 30-025-25766 Location of Well: Unit Letter G, 1650 Feet from the North line and 1830 feet from the East line, Section
Ш.	Date Workover Procedures Commenced: <u>10-2-96</u> Date Workover Procedures were Completed: <u>11-8-96</u>
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
VI.	Pool(s) on which Production Projection is based:
VII.	AFFIDAVIT:
	State of <u>Texas</u>)
) ss. County of <u>Midland</u>)
	Steve Hartman, being first duly sworn, upon oath states:
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.
53	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound percoleum engineering principles.
	DOYLE HAHTMAN OIL OPERATOR DECEIVED (Name)
	SEP 2 5 1997 (Title)

SUBSCRIBED AND SWORN TO before me t	his <u>19</u> day	or <u>Spt</u> , 1	1997 4 Kay Broozo	
My Commission expires: 10/28/99		Notary Public	CINDY KAY BROOKS NOTARY PUBLIC State of Texas Comm. Exp. 10-28-69	

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-8-76 19_.

District Supervisor, District Oil Conservation Division

Date:

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



Form 3160-5 (June 1990)	UN STA DEPARTMENT OF TH		OPERATOR'S CO	FORM APPROVEL Budget Bureau No. 1004 Expires: March 31, 15	-0135
	BUREAU OF LAND M	ANAGEMENT		 Lease Designation and Seria NM-7488 	1 No.
Do not use this for	SUNDRY NOTICES AND RE rm for proposals to drill or to d se "APPLICATION FOR PERMI	eepen or reentry to	a different reservoir.	6. If Indian, Allonee or Tribe	Name
	SUBMIT IN TRIF	PLICATE		7. If Unit or CA, Agreement	Designation
1. Type of Well Oil Well Gas Well	Other			8. Well Name and No.	<u></u>
2. Name of Operator Dovle Hartman	· ·			Myers "B" Federal] 9. API Well No.	<u>R/A B #31</u>
3. Address and Telephone No	». <u>M. II</u>	0/ Tours	FICHAD	30-025-25766	
<u>500 N. Main St</u> 4. Location of Well (Footage	reet: 915-684-4011	nd, lexas		10. Field and Pool, or Explorat	ory Area
1650' FNL & 1	830 FEL (G)			11. County or Parish, State	
Section 6, T-24				Lea County, New M	lexico
12. CHECK A	PPROPRIATE BOX(s) TO IN	DICATE NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA	۹
TYPE OF S	SUBMISSION		TYPE OF ACTION		
Notice of	Intent	Abandonment		Change of Plans	
Subsequer	nt Report	Plugging Back		New Construction	
_ ····		Casing Repair		Water Shut-Off	
Final Aba	indonment Notice	Altering Casing	lize	Conversion to Injection Dispose Water	
				(Note: Report results of multiple co Completion or Recompletion Repo	
	t well with perfs 3035-3218'. 1 the well out to BBTD. Acidize p	perfs 3035- 3218'. Ir	istall artificial lift equip	oment and return well to	o production
					UC
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			Charles of the second sec		· .
			OCT - 9 1996	1	-
14. I hereby certify that the	foregoing is true and correct	Engineer	•		1-96
Signed (This space for Federal of	State office use)			Date	
Approved ORIG. SG Conditions of approval, i	ID.) ALEXIS C. SWOBODA		UM ENGINEER	Date _10/7/9	6
Title 18 U.S.C. Section 1001 or representations as to any r	, makes it a crime for any person knowingly a matter within its jurisdiction.	and willfully to make to any d	epartment or agency of the Unite	d States any false, fictilious or fr	udulent statemen

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Daily Costs	Myers B Fedreal R/A B No. 3
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10/01/96	Company Learnco Ruthco Pumping Unit B&M Machine Shop Lucky Well Service LA Roustabout Merryman Construction Rapid Transport CES Cody Pritchard ABC	Work Performed Moved and Set Pumping Unit Pumping Unit, Block & Motor Well Head P.U. 12 hrs (\$110/hr, \$20/day wpr plt, \$50/day tng hds, 6% tax) Roust. 8 hrs (Two man crew, Truck & tax \$49.205/hr) Grade Location, Dig Pit 1 Load KCI Water Install Power Welder BOP, Tranportation & Operator
10/02/96	ABC	Foam Unit, DC's, Bit, Steel Pit, Operator
	Pate	Test Tank, Tranportation
	Lucky Well Service	P.U. 14 hrs (\$110/hr, \$20/day wpr plt, 50\$/day tng hds, 6% tax)
	Rapid Transport	
	Capitan	Set CIBP & Perforate
	LA Roustabout	Roust. 2 hrs (Two man crew, Truck & tax \$49.205/hr)
10/03/96	Lucky Well Service	P.U. 14 hrs (\$110/hr, \$20/day wiper plate, 6% tax)
	Halliburton	Acidize Well
	Baker	Run Bridge Plug & Packer
	Axelsons	Rods & Pump
	Davis Tool Co.	Light Plant (\$250/2-days min., 5.25% tax)
10/04/96	Lucky Well Service	P.U. 7 hrs (\$110/hr & 6% tax)
	Rapid Transport	Hot Oiler to Load Tbg 2 hrs (\$65/hr, 5.25% tax)
	LA Roustabout	Roust. 6 hrs (Two man crew, Truck & tax \$49.205/hr)

6/1997; 0.362038 BCF

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Gas Production (MCFPM)

6G 24S 37E 5G 24S 37E JALMAT (TANSILL YATES SEVEN RIVERS HARTMAN DOYLE

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<u>Date</u> Jan-92	Gas <u>(MCF)</u> 413
Feb-92	414
Mar-92	293
Apr-92	396
May-92	457
Jun-92	435
Jul-92	377
Aug-92	293
Sep-92	240
Oct-92	202
Nov-92	243
Dec-92	321
Jan-93	406
Feb-93	323
Mar-93	313
Apr-93	1434
May-93	322
Jun-93	446
Jul-93	434
Aug-93	385
Sep-93	361
Oct-93	287
Nov-93	237
Dec-93 Jan-94 Feb-94	271 258
Mar-94 Apr-94	238 133 157
May-94	53
Jun-94	65
Jul-94	62
Aug-94	153
Sep-94	207
Oct-94	193
Nov-94	203
Dec-94	348
Jan-95	0
Feb-95	0
Mar-95	157
Apr-95	96
May-95	72
Jun-95	133
Jul-95	203
Aug-95	72
Sep-95	0
Oct-95	64
Nov-95	92
Dec-95	29
Jan-96	106
Feb-96	144
Mar-96	111
Apr-96	89
May-96	85
Jun-96	73
Jul-96	65
Aug-96	55
Sep-96	57
Oct-96	90
Nov-96	87
Dec-96	85
Jan-97	82
Feb-97	80
Mar-97	77
Apr-97	75
May-97	73
Jun-97	73

GG 24S 37E 6G 24S 37E JALMAT (TANSILL YATES SEVEN RIVERS HARTMAN DOYLE

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Date Jul-97 Aug-97 Sep-97 Oct-97 Jan-98 Feb-98 Mar-98 Apr-98 Jul-98 Aug-98 Jul-98 Aug-98 Sep-98 Oct-98 Jul-99 Aug-99 Jul-99 Aug-99 Jul-99 Aug-99 Jul-99 Jul-99 Aug-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-99 Jul-90 Jul-00 Apr-00 Apr-00 Jul-00 Jul-00 Jul-01 Jul-01 Aug-01 Sep-01 Oct-01 Jul-01 Jul-01 Aug-01 Sep-02 Mar-02 Apr-02 Jul-02 Jul-02 Jul-02 Jul-02 Jul-02 Jul-02 Jul-02 Jul-02 Jul-02 Jul-02 Aug-02	Gas (MCF) 69 67 65 63 61 59 7 65 54 52 51 9 8 8 64 54 52 51 9 8 8 64 54 52 51 9 8 8 64 54 52 51 9 8 8 64 54 52 51 9 8 8 65 53 61 59 7 65 53 61 59 7 65 54 52 51 9 8 8 65 53 61 59 7 65 54 52 51 9 8 8 65 53 61 59 7 65 54 52 51 9 8 8 65 53 61 59 7 66 55 56 54 52 51 9 8 8 67 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 8 7 56 54 52 51 9 8 7 56 54 52 51 9 8 7 56 54 52 51 9 8 7 56 54 52 51 9 8 7 56 54 52 51 9 8 7 56 54 52 51 9 8 7 56 54 52 51 9 8 7 56 54 52 51 9 8 7 56 54 52 52 22 22 22 22 22 22 22 22 22 22 22
Jun-02	12

MYERS & FEDERAL #31 6G 24S 37E JALMAT (TANSILL YATES SEVEN RIVERS, HARTMAN DOYLE

	Gas
<u>Date</u>	(MCF)
Jan-03	9
Feb-03	9
Mar-03	9
Apr-03	9
May-03	8
Jun-03	8
Jul-03	8
Aug-03	8
Sep-03	7
Oct-03	7
Nov-03	7
Dec-03	7
Jan-04	7
Feb-04	6
Mar-04	6