

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-7488

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		8. FARM OR LEASE NAME Myers B Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL x 1830' FEL (Unit G, Sec 6)		9. WELL NO. 31	
10. FIELD AND POOL, OR WILDCAT Jalmat-Yates-Seven Rivers		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-24-37	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3324.7 GR	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Continued drilling to TD of 3400 on 1/ 8/78. Ran 5½" 14# K-55 ST&C casing and set at 3400'. Cement with 350 sx filler + 250 sx Class C cement. Plugged down 8:45 P.M. 1/7/78. Circulated 40 sx cement. Released rig 12:30 P.M. 1/8/78.

Moved in service unit 1/16/78. WOC 144 hours. Pressure test casing with 1500# for 30 minutes. Test ok. Perforated intervals 3035'-40', 3043'-47', 3078'-81', 3083'-87', 3121'-32', 3164'-76', 3179'-94', 3201'-18' W/2 DPJSPF. Acidize across perms with 3000 gal 15% DS-30 acid. Frac down casing using 40,000 gal Titan II +10,000 gal CO₂ + 61,000# sand. Swabbed well to evaluate. Released service unit 1/21/78.

Completed well 1/24/78 as a flowing gas well with a potential of 1904 MCF X 0 BC X 0 BW in 24 hours. FTP 100#. CPC 100#. 32/64" choke. SITP 260#.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy AtkinsTITLE Ass't. Admin. Analyst DATE 1-25-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - USGS, H
1 - Div.
1 - RC
1 - Susp.

*See Instructions on Reverse Side

